

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: EOG Resources, Inc.

Address: 3817 NW Expressway, Suite 500 Oklahoma City.

Phone: (405)246-3152 Operator License #: 5278

Type of Well: D&A Docket #: (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (if SWD or ENHR)

The plugging proposal was approved on: 4/1/08 (Date)

by: Lin Reimer (KCC District Agent's Name)

Is ACO-1 filed? [X] Yes [ ] No If not, is well log attached? [ ] Yes [ ] No

Producing Formation(s): List All (If needed attach another sheet)

N/A Depth to Top: Bottom: T.D.

Depth to Top: Bottom: T.D.

Depth to Top: Bottom: T.D.

API Number: 15- 189-22642-00-00

Lease Name: SFI

Well Number: 26 #1

Spot Location (QQQQ): SE - NW - NE - SW

2200 Feet from [ ] North / [X] South Section Line

1900 Feet from [ ] East / [X] West Section Line

Sec. 26 Twp. 31 S. R. 38 [ ] East [X] West

County: Stevens

Date Well Completed: N/A

Plugging Commenced: 4/1/08

Plugging Completed: 4/2/08

Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: Oil, Gas or Water Records (Formation, Content), Casing Record (Surface Conductor & Production) (From, To, Size, Put in, Pulled out). Row 1: Surface, 1626', 8-5/8", 1626', None.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

Set 1st plug at 1650' w/100 sks cmt. 2nd plug at 690' w/40 sks cmt. 3rd plug at 60' w/20 sks cmt. plugged rat hole w/20 sks cmt. and mouse hole w/20 sks cmt. POZ Premium 40/60 SBM cement used.

Kenar mid-continent, Inc KCCPRT PM CP2/3

Name of Plugging Contractor: Halliburton Energy Services License #: 5287 34000

Address: P.O. Box 1598, Liberal, Kansas 67901

Name of Party Responsible for Plugging Fees: EOG Resources, Inc.

State of Oklahoma County, Oklahoma, ss.

Terry Foster (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed and the same are true and correct, so help me God.



Signature) Terry Foster

Address) 3817 NW Expressway, Suite 500, Oklahoma City, OK 73112

SUBSCRIBED and SWORN TO before me this 28th day of May, 2008

Melissa Sturn My Commission Expires: 10/24/2010 Notary Public

# HALLIBURTON

# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2642559	Quote #:	Sales Order #: 5792717
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Brock, Gary	
Well Name: SFI	Well #: 26#1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: FERGUSON, ROSCOE	MBU ID Emp #: 106154

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BERUMEN, EDUARDO	7.0	267804	FERGUSON, ROSCOE G	7.0	106154	WILLE, DANIEL C	7.0	225409

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10547695	50 mile	10744298C	50 mile	10866807	50 mile	10897801	50 mile
10988832	50 mile						

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
4/2/08	7	2						
<b>TOTAL</b>			Total is the sum of each column separately					

### Job

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	02 - Apr - 2008	11:00	CST
Form Type		BHST	Job Started	02 - Apr - 2008	14:30	CST
Job depth MD	1730. ft	Job Depth TVD	Job Completed	02 - Apr - 2008	16:00	CST
Water Depth		Wk Ht Above Floor	Departed Loc	02 - Apr - 2008	20:00	CST
Perforation Depth (MD)	From	To		02 - Apr - 2008	21:30	CST

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug									60.		
Cement Plug								590.	690.		
Cement Plug								1450.	1650.		
Production Open Hole				7.875				1550.	6000.		
Surface	Unknown		8.625	7.825	24.		J-55		1550.		

### Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

### Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc %
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty

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MAY 30 2008

# HALLIBURTON

# Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	PLUG AT 1650	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
2	PLUG AT 690	POZ PREMIUM 40/60 - SBM (15075)	40.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
3	PLUG AT 60	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
4	PLUG RAT HOLE	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
5	PLUG MOUSE HOLE	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry	54BBL	Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe		Amount 0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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CONSERVATION DIVISION  
WICHITA, KS

# HALLIBURTON

## Cementing Job Log

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Well Name: SFI	Well #: 26#1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: FERGUSON, ROSCOE	MBU ID Emp #: 106154

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	04/02/2008 11:00							
Pre-Convoy Safety Meeting	04/02/2008 13:15							
Arrive At Loc	04/02/2008 14:30							
Assessment Of Location Safety Meeting	04/02/2008 14:45							SPOT IN TRUCKS
Pre-Rig Up Safety Meeting	04/02/2008 14:55							
Rig-Up Equipment	04/02/2008 15:00							RIG UP IRON
Pre-Job Safety Meeting	04/02/2008 15:45							
Rig-Up Completed	04/02/2008 15:58							HOOK UP TO PUMP TRUCK
Start Job	04/02/2008 16:01							DRILL PIPE SET @ 1650'
Test Lines	04/02/2008 16:02	1						3000 PSI
Pump Spacer 1	04/02/2008 16:04		6.5	105		300.0		TURN HOLE OVER WITH WATER
Pump Cement	04/02/2008 16:25		4.5	27		100.0		100 sks MIXED @ 13.5
Pump Displacement	04/02/2008 16:30		4.5	18		100.0		FRESH WATER
Shutdown	04/02/2008 16:35							KNOCK OFF IRON FROM DRILL PIPE
Start Out Of Hole	04/02/2008 16:36							LAY DOWN 22 JOINTS
End Job	04/02/2008 16:36							
Start Job	04/02/2008 17:00	2						DRILL PIPE SET @ 690'

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CONSERVATION DIVISION  
WICHITA, KS

Sold To #: 348223

Ship To #: 2642559

Quote #:

Sales Order #:

5792717

SUMMIT Version: 7.20.130

Wednesday, April 02, 2008 09:17:00

# HALLIBURTON

## Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Spacer 1	04/02/2008 17:01		2.5	6		40.0		LOAD HOLE
Pump Cement	04/02/2008 17:08		2.5	10.8		50.0		40 sks MIXED @ 13.5
Pump Displacement	04/02/2008 17:11		2.5	7.67		20.0		FRESH WATER
Shutdown	04/02/2008 17:13							
End Job	04/02/2008 17:14							
Start Out Of Hole	04/02/2008 17:15							PULL OUT OF HOLE, REMOVE BOP, RUN IN 2 JOINTS
Start Job	04/02/2008 19:17	3						DRILL PIPE SET @ 60'
Pump Spacer 1	04/02/2008 19:18		3	10		15.0		LOAD HOLE, FOR SURFACE PLUG
Pump Cement	04/02/2008 19:25		2.1	10.8		20.0		20 sks MIXED @ 13.5
Shutdown	04/02/2008 19:30							LAY DOWN 1 JOINT, MOVETO RAT HOLE
Pump Spacer 1	04/02/2008 19:34		3	12.5		15.0		LOAD RAT HOLE
Pump Cement	04/02/2008 19:39		2.1	5.4		5.0		20 sks @ 13.5
Shutdown	04/02/2008 19:43							MOVE TO MOUSE HOLE
Pump Cement	04/02/2008 19:46		2.1	6		30.0		20 sks @ 13.5
Shutdown	04/02/2008 19:49							
End Job	04/02/2008 19:50							
Post-Job Safety Meeting (Pre Rig-Down)	04/02/2008 19:55							
Rig-Down Equipment	04/02/2008 20:00							

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