## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **WELL PLUGGING APPLICATION**

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

/ell Operator: EOG RESOURCES, INC	C.	KCC License #: 5278
ddress:3817 NW EXPRESSWAY, S	mer/Company Name) SUITE 500	City: OKLAHOMA CITY
		483 Contact Phone: (405 ) 246 - 3100
		Sec. 12 Twp. 32 S. R. 36 East ✓ We
IF OW ME		unty: STEVENS
700		المحارف والمنافي المستحيل والوالي
Feet (in exact footage) From  Feet (in exact footage) From		earest outside section corner) Line of Section (Not Lease Line) earest outside section corner) Line of Section (Not Lease Line)
eck One: 💹 Oil Well 🔲 Gas Well	D&A Cathodic	Water Supply Well
SWD Docket #	ENHR Docket #	Other: TEMP ABANDONED
nductor Casing Size:	Set at:	Cemented with: Sact
rface Casing Size: 8 5/8"	Set at: 1610	Cemented with: 480 Sact
oduction Casing Size: 4 1/2"	Set at: 4691	Cemented with: 275 Sac
t (ALL) Perforations and Bridgeplug Sets: 456	3-4569'	
st (ALL) Perforations and Bridgeplug Sets: 456		
evation: 3043 (V.G.L./ K.B.) T.D.: 650		Anhydrite Depth:(Stone Correl Formation)
		Anhydrite Depth:(Stone Corral Formation)  Junk in Hole
evation: 3043 (VG.L./ K.B.) T.D.: 650	00 PBTD: 4641	(Stone Corral Formation)  Junk in Hole
evation: 3043 (VG.L./ K.B.) T.D.: 650 ondition of Well: V Good Poor oposed Method of Plugging (attach a separate pag	PBTD: 4641  Casing Leak  if additional space is needed): Cl	(Stone Corral Formation)
evation: 3043 ( G.L. / K.B.) T.D.: 650 ondition of Well:  Good Poor roposed Method of Plugging (attach a separate page CMT PLUG @ 500' W/50 SX, 3-34' W/1	PBTD: 4641  Casing Leak  if additional space is needed): Cl	(Stone Corral Formation)  Junk in Hole
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Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

EOG RESOURCES, INC. 3817 NW EXPRESSWAY STE 500 OKLAHOMA CITY, OK 73112-1483

May 20, 2008

Re: Caliber #12 #1

API 15-189-22619-00-00

12-32S-36W, 1700 FSL 1860 FWL STEVENS COUNTY, KANSAS

## Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after November 16, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Production Department Supervisor

District: #1 210 E Frontview, Suite A Dodge City, KS 67801 (620) 225-8888