

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15-071-20658-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

Indicate original spud or completion date Spud 9-7-1996

Well Operator: W.R. Williams, Inc. KCC License #: 32920
(Owner / Company Name) (Operator's)

Address: P.O. Box 15163 City: Amarillo

State: Texas Zip Code: 79105 Contact Phone: (806) 374-4555

Lease: Roberts Well #: 1-1 Sec. 1 Twp. 20 S. R. 40 East West

W2 NW NE Spot Location / QQQQ County: Greeley

660 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

2310 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well

SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8-5/8" Set at: 251' Cemented with: 175 Sacks

Production Casing Size: 4-1/2" Set at: 2806' Cemented with: 625 Sacks

List (ALL) Perforations and Bridgeplug Sets: Open Hole Completion: 2806' - 2840'

Elevation: 3567' (G.L. / K.B.) T.D.: 2840' PBTD: 2840' Anhydrite Depth: 2460' Base (estimated)
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Fill 4-1/2" casing with cement to surface. Fill 8-5/8"/4-1/2" annulus with cement to surface.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? Ran open hole correlation log only.

Did not run a cement bond log on 4-1/2" casing string, had good circulation throughout cement job & circulated 20 bbls cement to pit.

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Dave Olson

Phone: (620) 376-8190

Address: 712 3rd Street City / State: Tribune, KS 67879

Plugging Contractor: Allied Cementing Co., Inc KCC License #: 99996
(Company Name) (Contractor's)

Address: P.O. Box 31, Russell, KS 67665 Phone: (785) 798-2300

Proposed Date and Hour of Plugging (if known?): June 20, 2008

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: May 17, 2008 Authorized Operator / Agent: [Signature]
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 21 2008

CONSERVATION DIVISION
WICHITA, KS

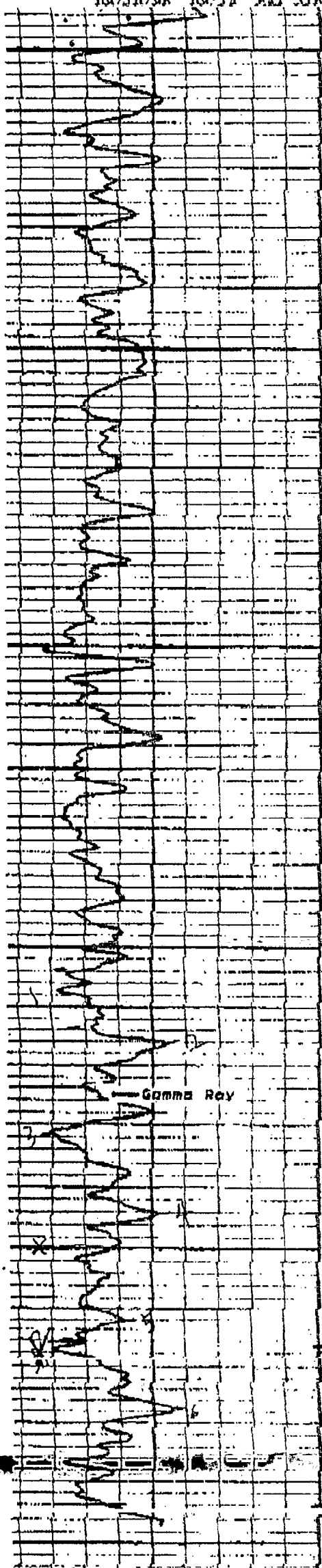
MIDWESTERN EXPLORATION CO.
WELL HISTORY

REPORT DATE	ACTUAL DATE	DESCRIPTION OF WORK DONE	MEC ROBERTS #1-1 PAGE 1
<u>08-28-96</u>	<u>08-21-96</u>	Robinson Services staked location and ran elevation. Ground level 3562'.	
<u>09-03-96</u>	<u>08-30-96</u>	Settled location damages with the landowner. Will start location preparation as soon as weather permits.	
<u>09-03-96</u>	<u>09-02-96</u>	Double D Dozer started location preparation. Rained over 1" that evening.	
<u>09-09-96</u>	<u>09-07-96</u>	STD at 252'. Circulate hole clean. TOOH with bit. Ran 6 jts 8-5/8 24# csg. Set csg at 251'. Ran cement filled guideshoe and baffle plate. Tag bottom and break circulation. Start 5 bbl water spacer, start 175 sx 60/40 cement with 2% gel and 3% CC. Good circulation. Bump plug, good circulation throughout job, circulate 8 bbls cement to pit. Shut well in. WOC. Spud well at 10:00am 9-7-96. KB Elevation 3567.	
<u>09-09-96</u>	<u>09-08-96</u>	OPERATION: Drilling 820' (820'). FORMATION: sand and shale. Mud wt. 8.9, VIS 28. SURVEY: 1/2 at 251'. BIT #1: 12-1/4" Sec in at 0, out at 251', made 251' in 3-1/2 hrs. BIT #2: 7-7/8" ATJ-05 in at 251', made 569' in 6-1/4 hrs. WOB 15,000, RPM 100, PP 800, SPM 64, pump & liner size: 5-1/2x14. 24 HOUR BREAKDOWN: 9-3/4 hr drilling, 1 hr trip, 8 hr WOC, 3 hr rig up, 1-1/4 hr run csg, 1/2 hr cement, 1/2 hr jet pit.	
<u>09-09-96</u>	<u>09-09-96</u>	OPERATION: Drilling 2720' (1900'). FORMATION: lime and shale. Mud wt. 9.7, VIS 36. BIT #2: 7-7/8" ATJ-05 in at 251', made 2469' in 27-3/4 hrs. WOB 30,000, RPM 90, PP 800, SPM 62. 24 HOUR BREAKDOWN: 21-1/2 hr drilling, 3/4 hr rig service, 1-3/4 hr jet pit.	
<u>09-10-96</u>	<u>09-10-96</u>	OPERATION: Tearing down rig. TD 2806'(86'). Drill to 2780'. FORMATION: lime and shale. Mud wt. 9.6, VIS 45, GEL 9/24, PH 9.0, WL 17.2, FC 3/32, CHL 102,500, SOLIDS 9%, YP 14, LCM 0. Ran correlation log. Drill 26', rig TD @ 2806'. Circ hole clean. Lay down drill pipe & collars. SURVEY: 3/4 at 2806'. BIT #2: 7-7/8" ATJ-05 in at 251', out at 2806', made 2555' in 29-3/4 hrs. WOB 30,000, RPM 80, PP 800, SPM 62. Ran 2nd correlation log, log TD 2802'. Remove BOP. Weld on 8-5/8 head. Pick up 1st jt 4-1/2 csg & install cement filled guide shoe with latch down assembly screwed into guide shoe. Ran 8 centralizers spaced every other collar starting with 1st collar. Ran 68 jts used 4-1/2 10.5# ST&C csg. OA talley 2816.46. Set csg at 2806'. Circulate 30 min. Pump 500 gl mud flush. Pump 500 sx lite cement, tail in with 125 sx ASC with 10% salt. Flush with 45 bbl fresh water, good circulation throughout job. Circulate approx. 20 bbl cement to pit. Bump & latch plug. Set slips. Release rig at 9-10-96. HOUR BREAKDOWN: 2 hr drilling, 2-1/4 hr circulate, 3/4 hr trip, 4-1/2 hr log, 1/2 hr rig service, 2-3/4 hr lay down drill pipe, 1-1/4 hr nipple down, 1-1/4 hr run csg, 1-3/4 hr cement, 7 hr tear down.	

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CONSERVATION DIVISION
WICHITA, KS

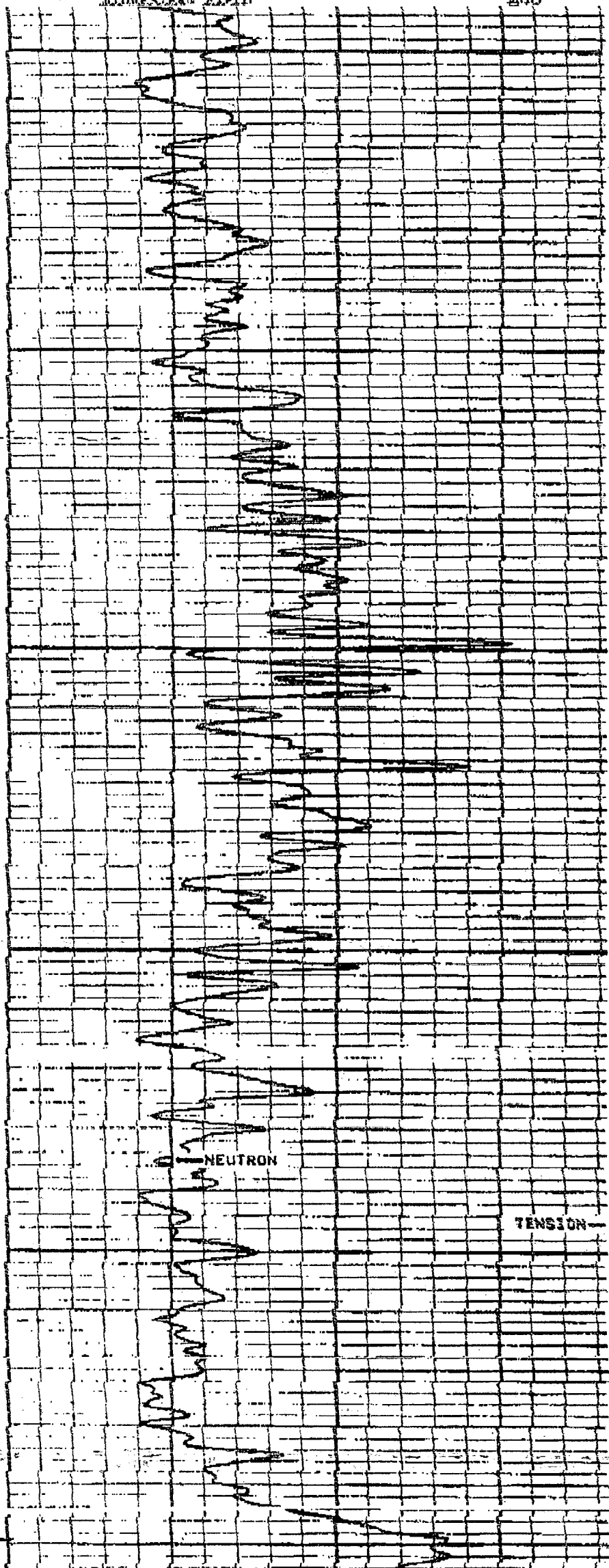


2600

2700

2800

KB 3567



NEUTRON

TENSION

MEC Roberts #1-1

TENSION LBS

10000

LBS



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

W. R. WILLIAMS, INC.
PO BOX 15163
AMARILLO, TX 79105-5163

May 22, 2008

Re: MEC ROBERTS #1-1
API 15-071-20658-00-00
1-20S-40W, 660 FNL 2310 FEL
GREELEY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after November 18, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888