## CONFIDENTIAL

## Kansas Corporation Commission Oil & Gas Conservation Division

## 9/11/10

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

| Operator: License # 30606  | API No. 15 - 109-20799-00-00   |
|--|--|
| Name: Murfin Drilling Company, Inc.  | County: Logan  |
| Address: 250 N Water, Suite 300  | <u>W2W2_SW_Sec31Twp12SR32</u> East \( \subseteq \) West  |
| City/State/Zip: Wichita, Kansas 67202  | 1320 FSL feet from S/ N (circle one) Line of Section   |
| Purchaser None APR 1 2000  | 330 FWL feet from E / (circle one) Line of Section   |
| Operator Contact Person: Leon Rodak CONFIDENTIAL   | Footages Calculated from Nearest Outside Section Corner:   |
| Phone: (316) 267-3241  | (circle one) NE SE NW SW   |
| Contractor: Name: Murfin Drilling Company, Inc.  | Lease Name: Stodi Unit Well #: 1-31  |
| License: 30606   | Field Name: Wildcat  |
| Wellsite Geologis: Tom Funk  | Producing Formation: None  |
| Designate Type of Completion:  | Elevation: Ground: 3075 Kelly Bushing: 3088  |
| New Well Re-Entry Workover   | Total Depth: 4725 Plug Back Total Depth:   |
| OilSWDSIOWTemp. Abd.   | Amount of Surface Pipe Set and Cemented at 227 Feet  |
| GasENHRSIGW  | Multiple Stage Cementing Collar Used?  |
| ✓ Dry Other (Core, WSW, Expl., Cathodic, etc)  | If yes, show depth setFeet   |
| If Workover/Re-entry: Old Well Info as follows:  | If Alternate II completion, cement circulated from   |
| Operator   | feet depth to sx cmt.  |
| Well Name:   | 100, 00pti 10  |
| Original Comp. Date: Original Total Depth:   | Drilling Fluid Management Plan   |
| Deepening Re-perf Conv. to Enhr./SWD   | (Data must be collected from the Reserve Pit)  |
| Plug BackPlug Back Total Depth   | Chloride content ppm Fluid volume bbls   |
|  | Dewatering method used   |
|  | Location of fluid disposal if hauled offsite:  |
|  | Operator Name:   |
| Other (SWD or Enhr.?) Docket No  | Lease Name: License No.:   |
| 12/14/07 01/03/08 01/05/08   | Quarter Sec Twp S. R   |
| Spud Date or Date Reached TD Completion Date or Recompletion Date  | County: Docket No.:  |
|  |  |
| Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1   | n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 2 months if requested in writing and submitted with the form (see rule 82-3-130) and geologist well report shall be attached with this form. ALL CEMENTING is Submit CP-111 form with all temporarily abandoned wells. |
| All requirements of the statutes, rules and regulations promulgated to regulate the regulation of the statutes and regulations promulgated to regulate the regulation of the statutes.   | ate the oil and gas industry have been fully complied with and the statements  |
| I As IM  |  |
| Signature: The Company of the Compan | KCC Office Use ONLY  |
| Fille: Leon Rodak, VP Production Date: 04/11/2006 HE   | Letter of Confidentiality Received   |
| A COTA   | If Denied, Yes Date:   |
| Subscribed and sworn to before me this   | Wireline Log Received RECEIVED   |
| 2008   |  |
| Notary Public:   | 100 Dietribution   |
| Date Commission Expires: 4/11/2011   | APR 1 5 2008   |
| E OF M   | CONSERVATION DIVISION  |
|  | WICHITA, KS  |