TYPE | AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

Compt.____

SIDE ONE

(Rules 82-3-130 and 82-3-107)
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ____ Letter requesting confidentiality attached.

C ____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5215 EXPIRATION DATE June, 1984

OPERATOR Lee Phillips Oil Company API NO. 15-015-22,420-00-00

ADDRESS 125 No. Market, Suite 1532 COUNTY Butler

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Lee E. Phillips III PROD. FORMATION

PHONE (316) 264-6392

PURCHASER LEASE BEAR

ADDRESS WELL NO. 1

WELL LOCATION NW SW SW

DRILLING CONTRACTOR White & Ellis Drilling 990 Ft. from North Line and

ADDRESS 401 East Douglas, Suite 400 330 Ft. from Line of

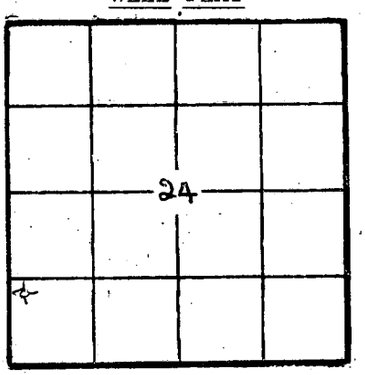
Wichita, Kansas 67202 the SW (Qtr.) SEC 24 TWP 28 RGE 3 (E) (W).

PLUGGING CONTRACTOR Halliburton Services

ADDRESS 600 Colorado Derby Bldg.

Wichita, KS. 67202

WELL PLAT



(Office Use Only)
KCC ✓
KGS ✓
SWD/REP__
PLG.____
NGPA____

TOTAL DEPTH 3055 PBTD

SPUD DATE 10-11-83 DATE COMPLETED 10-16-83

ELEV: GR 1323 DF KB 1328

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE .

Amount of surface pipe set and cemented 208' DV Tool Used? no .

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry,) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion ____. Other completion ____. NGPA filing ____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Lee E. Phillips III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Lee E Phillips III
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of November, 19 83.

ALICE OAKS
Sedgwick County, Ks.
My Appt. Exp. 5-10-84

Alice Oaks
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 10, 1984.

RECEIVED
STATE CORPORATION COMMISSION
NOV 4 1983
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Lee Phillips Oil Company LEASE Bear SEC. 24 TWP. 28 RGE. 3 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
____Check if samples sent to Geological	Survey			
			Lansing	1959 -631
			Kansas City	2306 -978
			Mississippi	2753 -1425
			Kinderhook	2906 -1578
			Simpson Sand	3013 -1685
			Arbuckle	3038 -1710
			RTD	3055 -1727

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"	24#	208'	Common	155	3% C.C.

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water % bbls.	Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) Perforations