

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9851  
Name: PRYOR OIL CO., INC.  
Address: 473 N. SHORE DR.  
PARKVILLE. MO.  
City/State/Zip 64151  
Purchaser: UNKNOWN  
Operator Contact Person: JIM PRYOR  
Phone: (816) 587-1225

Contractor: Name: TRI-STAR DRLG.  
License: 30551  
Wellsite Geologist: JIM PRYOR  
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  BMSR  SLOW  
 Dry  Other (Gore, MSW, Expt., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD \_\_\_\_\_  
Plug Back \_\_\_\_\_ PSTD \_\_\_\_\_  
Commingled \_\_\_\_\_ Basket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Basket No. \_\_\_\_\_  
Other (SWD or Inj) \_\_\_\_\_ Basket No. \_\_\_\_\_  
Spud Date 10-26-93 Date Reached TD 11-8-93 Completion Date 11-15-93

API NO. 15- 15-015-23372-00-00  
County BUTLER  
C. NW. NW Sec. 26 Twp. 28 Rge. 3e  
660 Foot N (circle one) of Section Line  
660 Foot W (circle one) of Section Line  
Footage Calculated from Nearest Outside Section Corner:  
NE, SE, SW or NW (circle one)  
Lease Name RICHARDS Well # 1-93  
Field Name SALTER  
Producing Formation SIMPSON  
Elevation: Ground 1326 KB \_\_\_\_\_  
Total Depth 3001' PSTD \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 201' Foot  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Foot  
If Alternate II completion, cement circulated from \_\_\_\_\_  
Foot depth to \_\_\_\_\_ w/ \_\_\_\_\_ at end.

Brilling Fluid Management Plan ALT 1 2/2 7-11-95  
(Data must be collected from the Reserve Pit)  
Chloride content 20,000 ppm Fluid volume 200 bbls  
Sequestering method used EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rge. \_\_\_\_\_ S/W  
County \_\_\_\_\_ Basket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 288 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-128, 82-3-186 and 82-3-187 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-187 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL SIGNATURE TICKETS MUST BE ATTACHED. Submit SP-4 form with all plugged wells. Submit SP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title PRESIDENT Date 2-2-94  
Subscribed and sworn to before me this 2<sup>ND</sup> day of FEB  
19 94.

Notary Public [Signature]  
LEONARD L. HOPKINS  
Notary Public - Notary Seal  
STATE OF MISSOURI  
Platte County  
My Commission Expires: Dec. 6, 1996

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NSPA  
 KGS  Plug  Other  
(Specify)

ORIGINAL

26 Nov 28 3

East

County BUTLER

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy.)
List All E-Logs Run:

Table with columns: Log Name, Formation (Top), Depth, Datum, Sample. Rows include BASE K C, TOP CHEROKEE, TOP KINDERHOOK, TOP SIMPSON.

CASING RECORD. Report all strings set-conductor, surface, intermediate, production, etc. Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additive.

ADDITIONAL CEMENTING/SQUEEZE RECORD. Table with columns: Purpose, Depth Top/Bottom, Type of Cement, #Sacks Used, Type and Percent Additive.

PERFORATION RECORD - Bridge-Plugs Set/Type. Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD. Size 2 7/8, Set At 2977, Packer At 2980, Liner Run Yes/No.

Date of First, Recorded Production, SW or Inj. 11-24-93. Producing Method: Flowing, Pumping, Gas Lift, Other (Explain).

Estimated Production Per 24 Hours. Oil 2 Bbls., Gas -0-, Water 58 Bbls., Gas-Oil Ratio, Gravity 29.

Disposition of Gas: Ventured, Sold, Used on Lease. Method of Completion: Open Hole, Perforated, etc. Includes State of Indiana seal and Commission signature.

STATION Chanute OPERATOR Kenny Hodner

P.O. Box 884  
Chanute, Kansas 66720  
Phone (316) 431-9210

Ticket 91005

# CONSOLIDATED OIL WELL SERVICES, INC.

Date <u>10-27-93</u>	Customer's Acct. No. <u>6425</u>	Sec. <u>26</u>	Twp. <u>28</u>	Range <u>37</u>	Well No. & Farm <u>71-93 Richards</u>	Place or Destination <u>SOUTH of Andover</u>
Charge To <u>DRYOR OIL COMPANY INC</u>			Owner			County <u>Butler</u>
Mailing Address <u>473 N. Shore Drive</u>			Contractor			State <u>KS</u>
City & State <u>PARKVILLE, MO 64151</u>			Well Owner Operator Contractor			

**ORIGINAL**

## CEMENTING SERVICE DATA

TYPE OF JOB	CASING	HOLE DATA	PLUGS AND HEAD	PRESSURE	CEMENT LEFT IN CASING
Surface	<input checked="" type="checkbox"/> New	Bore Size <u>12 1/4</u>	Bottom	Circulating	Requested <u>18 feet</u>
Production	<input checked="" type="checkbox"/> Used	Total Depth <u>200</u>	Top	Minimum	Necessity <input checked="" type="checkbox"/>
Squeeze	Size <u>8 3/8</u>	Cable Tool	Head <u>SW-BV</u>	Maximum	Measured <input checked="" type="checkbox"/>
Pumping	Weight	Rotary <input checked="" type="checkbox"/>	Float Equipment	Sacks Cement	<u>200 SK</u>
Other	Depth <u>200</u>			Type & Brand	<u>portland-A</u>
	Type <u>10 1/2</u>			Admixes	<u>5 Straight calcium flo-seal</u>

## FRACTURING - ACIDIZING SERVICE DATA

Type of Job	At Intervals of					
Bbls Fracturing Fluid	Breakdown Pressure from	psi to	psi			
Treating Pressures: Maximum	psi	Minimum	psi	Avg. Pump Rate	GPM/BPM	Close In
Sand	Gals. Treating Acid	Type	Open Hole Diameter			
Well Treating Through: Tubing	Casing	Annulus	Size	Weight		
Remarks:						
No. Perforations	Pay Formation Name	Depth of Job	Ft.			

## INVOICE SECTION

CEMENTING			FRACTURING - ACIDIZING		
Pumping Charge <u>one cement job</u>	Office Use	\$ <u>325.00</u>	Pumping Charge	Office Use	\$
Pumping Charge @			Pumping Charge @		
<u>200</u> Sacks Bulk Cement @		<u>1050.00</u>	12x30 Sand @		
Ton Mileage on Bulk Cement <u>100</u> @		<u>100.00</u>	10x20 Sand @		
Premium Gel @			x Sand @		
<u>4.5</u> Flo-Seal @		<u>120.00</u>	Ton Mileage @		
<u>6.5</u> Calcium Chloride @		<u>126.00</u>	Gals., Acid @		
Plug @			Chemicals @		
Equipment @			@		
<u>(BAD Circulating problem)</u> @			@		
@			@		
@			@		
@			@		
Granulated Salt @			Potassium Chloride @		
Transport Truck ( Hrs.) @			Rock Salt @		
Vac Truck ( Hrs.) @			Water Gel @		
@			Transport Truck ( Hrs.) @		
@			Vac Truck ( Hrs.) @		
Tax		<u>76.46</u>	@		
Total		\$ <u>1797.46</u>			

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 4 1994  
CONSERVATION DIVISION  
Wichita, Kansas

112 139124

A Finance Charge computed at 1% per month (annual percentage rate of 21%) will be added to balance over 30 days.

