

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5840 EXPIRATION DATE 6/30/84

OPERATOR First National Oil, Inc. API NO. 15-015-22,461-00-20

ADDRESS 23 East 11th COUNTY Butler

Liberal, KS 67901 FIELD E Rose Hill

** CONTACT PERSON Montgomery A. Escue PROD. FORMATION None

PHONE 316-624-1664

PURCHASER None LEASE Jones

ADDRESS _____ WELL NO. 1-35

WELL LOCATION Nw Sw Se

DRILLING CONTRACTOR Brandt Drilling Co., Inc. 990 Ft. from S Line and

ADDRESS 1200 Douglas Bldg. 2310 Ft. from E Line of

Wichita, KS 67901 the (Qtr.) SEC 35 TWP 28 RGE 3E.

PLUGGING CONTRACTOR Halliburton Services WELL PLAT (Office Use Only)

ADDRESS Winfield, Kansas

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

TOTAL DEPTH 3040 PBTD None

SPUD DATE 12/1/83 DATE COMPLETED 12/09/83

ELEV: GR 1254 DF _____ KB _____

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 209' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

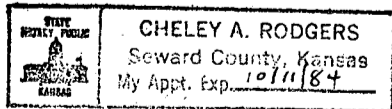
James W. Carlisle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James W. Carlisle
James W. Carlisle

SUBSCRIBED AND SWORN TO BEFORE ME this 12 day of December

19 83



MY COMMISSION EXPIRES: 10/11/84

Cheley A. Rodgers
(NOTARY PUBLIC)
Cheley A. Rodgers

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

1/3/84
JAN 03 1984

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR First National Oil, Lease Jones

SEC. 35 TWP. 28 RGE. 3E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Simpson No Drill Stem Tests	2970	2990	Gearhart Dual Induction Comp. Neutron & Density	3040'

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	K-55	209	Class A Com.	205	2% gel- 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production <u>None</u>	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations