

U & A

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Operator: License # 32563
Name: Millennium Oil & Gas
Address: 2234 Jeanette St.
City/State/Zip: Wichita, Ks 67204
Purchaser: None
Operator Contact Person: Robert Bowers
Phone: (316) 838-4049
Contractor: Name: Summit Drilling
License: 30141
Wellsite Geologist: R.L. Braden

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: WICHITA, KS

Operator: Keener Air & High

Well Name: #1 Leapley

Original Comp. Date: 3-9-1952 Original Total Depth: 3300'

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

11-29-01 12-1-01 12-1-01
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 015-19091-0001

County: Butler

SE SW NE Sec. 31 Twp. 28 S. R. 3 East West

2310' feet from S / (circle one) Line of Section

1650' feet from (circle one) W Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE NW SW

Lease Name: Rodgers Well #: 1

Field Name: WildCat

Producing Formation: Simpson Sand

Elevation: Ground: 1324 Kelly Bushing: 1334

Total Depth: 3310' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 126' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate Completion, cement circulated from 126

feet depth to Surface w/ 75 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 1600 ppm Fluid volume 1500 bbls

Dewatering method used Vaporate

Location of fluid disposal if hauled offsite: _____

Operator Name: Millenium Oil & Gas

Lease Name: Rodgers License No.: 32563

Se-SW-NE Quarter _____ Sec. 31 Twp. 28 S. R. 3 East West

County: Butler Docket No.: _____

Fax 10-9-03

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: FOR SIGNATURE Date: 4.15.02

Subscribed and sworn to before me this 15th day of April

2002
Notary Public: [Signature]

Date Commission Expires: _____

CRYSTAL BUSH
Notary Public - State of Kansas
My Appt. Expires 9.21.03

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Millenium Oil & Gas Lease Name: Rodgers Well #: 1
 Sec. 31 Twp. 28 S. R. 3 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Array Geotechnical
DNL

Log Formation (Top), Depth and Datum Sample

Name Top Datum

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 3/4	8 5/8	20	126	Common	75	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
<u>DRY</u>	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

SERVICE TICKET

UNITED CEMENTING & ACID CO., INC.

3742

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 12-1-01 COUNTY Butler
 CHG. TO: M Miller Pump Oil & Gas ADDRESS 335 Ewice
 CITY El Dorado STATE KANSAS ZIP 67042
 LEASE & WELL NO. Rodgers #1 SEC. 31 TWP. 28 RING. 3E
 CONTRACTOR Summit Sols TIME ON LOCATION 1:25 P.M.
 KIND OF JOB Plugging DUWO
 SERVICE CHARGE: Pump Charge 250 472.59

QUANTITY	MATERIAL USED	TYPE	
75	skts 60/40	Por-nix	@ 4.80
3	skts 30		@ 9.50
78	BULK CHARGE		@ 941
34	BULK TRK. MILES	4.0 tons	
34	PUMP TRK. MILES		
	PLUGS		
	SALES TAX		
	TOTAL		

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 18 2002
 CONSERVATION DIVISION
 WICHITA KS

T. D. 3310 CSG. SET AT _____ VOLUME _____
 SIZE HOLE T18 TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE _____
 PLUG DEPTH 250ft - left PKER DEPTH _____
 PLUG USED Cement TIME FINISHED 3:00 P.M.
 REMARKS: 1st plug at 250ft used 50 skts 60/40 + 4% Bel
2nd plug 60ft to surface. 25 skts 60/40 + 4% Bel

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Chet</u>			
<u>Shawn</u>			
<u>Larry Storm</u>		<u>Harold Dick</u>	

CEMENTER OR TREATER OWNER'S REP.