

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily-abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5015 EXPIRATION DATE 6-30-85

OPERATOR HELLAR DRILLING CO. API NO. 15-173-20,657-00-00

ADDRESS 711 PETROLEUM BUILDING WICHITA, KANSAS 67202 COUNTY Sedgwick FIELD Greenwich

** CONTACT PERSON Don Hellar PHONE (316) 267-2845 PROD. FORMATION N/A

PURCHASER N/A LEASE Grunke Unit #

ADDRESS WELL NO. 1

DRILLING Berentz Drilling Co. Inc. 330 Ft. from N Line and

CONTRACTOR CONTRACTOR ADDRESS BOX 428 660 Ft. from W Line of

Eureka, Kansas 67045 the NW (Qtr.) SEC. 11 TWP 26 RGE 2

PLUGGING Berentz Drilling Co. Inc. WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS Box 428 KCC KGS

Eureka, Kansas 67045 SWD/REP PLG.

TOTAL DEPTH 3370 feet PBTD

SPUD DATE 6-4-84 DATE COMPLETED 6-11-84

ELEV: GR 1372 DF 1374 KB 1376

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 220' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Kevin F. Hough, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of Kevin F. Hough)

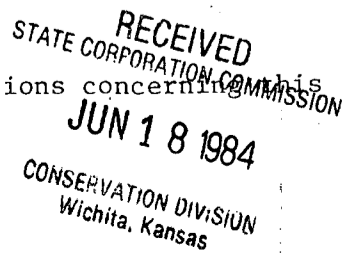


SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of June

Sharyl Lynn Edmondson (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 9-30-86

** The person who can be reached by phone regarding any questions concerning this information.



OPERATOR Hellar Drilling LEASE Grunke Unit SEC. 11 TWP. 26 RGE. 2

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
Soil		6'			
Shale		340'			
Lime & Shale		530'			
Red Bed		560'			
Lime & Shale		1180'			
Lime		1500'			
Shale w/Lime streaks		1785'			
Shale & Lime		2115'			
Shale		2219'			
Lime Lansing		2340'			
Shale		2429'			
Lime K.C.		2597'			
Lime & Shale		2965'			
Lime Miss.		3184'			
Shale Kinderhook		3215'			
Lime Hunton		3261'			
Sand Simpson		3357'			
Lime Arbuckle		3370'			
		R.T.D			

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	13"	8 5/8	24	220'	Common	135	3% CC

LINER RECORD N/A

PERFORATION RECORD N/A

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD N/A

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD N/A

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations