

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Vincent Oil Corporation

API NO. 15-173-20,439-00-00

ADDRESS 1110 KSB Bldg., 125 N. Market

COUNTY Sedgwick

Wichita, Kansas 67202

FIELD Greenwich

**CONTACT PERSON Ruth Benjamin

PROD. FORMATION Hunton

PHONE 262-3573

LEASE Mitchell

PURCHASER Derby Refining Company

WELL NO. #2

ADDRESS P.O. Box 1030

WELL LOCATION SE SE SW

Wichita, Kansas 67201

330 Ft. from S Line and

DRILLING R.R.A.; Inc.

33 Ft. from E Line of

CONTRACTOR

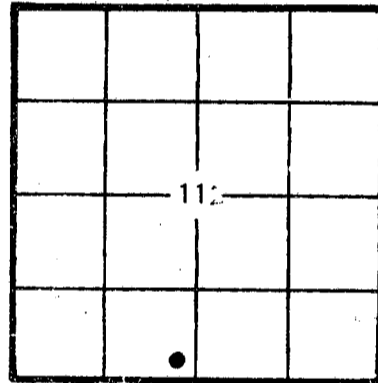
ADDRESS 510 Hardage Center

the SW 1/4 SEC. 11 TWP. 26S RGE. 2E

Wichita, Kansas 67202

WELL PLAT

PLUGGING Not Applicable



KCC [check] KGS [check] (Office Use)

CONTRACTOR

ADDRESS

TOTAL DEPTH 3171' PBTD

SPUD DATE 11-2-81 DATE COMPLETED 1-30-82

ELEV: GR 1373 DF KB 1380

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8-5/8" 216'/145sx DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Richard A. Hiebsch OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Vincent Oil Corporation

OPERATOR OF THE Mitchell LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF January, 19.82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Richard A. Hiebsch

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF April, 19 82.

Ruth N. Benjamin NOTARY PUBLIC - Ruth N. Benjamin

MY COMMISSION EXPIRES: June 17, 1985

**The person who can be reached by phone regarding any questions concerning information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED APR 19 1982 CONSERVATION DIVISION Wichita, Kansas

RUTH N. BENJAMIN STATE NOTARY PUBLIC Sedgwick County, Kansas My Appt. Exp. 6-17-85

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, casing used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface	0	290	ELECTRIC LOG TOPS:	
Shale & Lime	290	2266	Lansing	2203 (-823)
Lansing	2266	2396	Kansas City	2410 (-1030)
Shale & Lime	2396	2683	Base K. City	2572 (-1192)
Lime & Shale	2683	2776	Mississippian	2864 (-1484)
Shale & Lime	2776	3002	Kinderhook Sh.	3120 (-1740)
Mississippi	3002	3081	Hunton	3170 (-1790)
Shale	3081	3128	LD	3172
Shale & Lime	3128	3170		
Hunton	3170	3171		
RTD	3171			
DST #1 - 2817'-2866', open 30", shut in 45", open 45", shut in 60". 1st open, decreasing to weak blow. 2nd open, no blow, flushed tool, weak blow throughout. Recovered 62 ft. mud. Show of oil on top of tool. IFP - 70-60#, ISIP - 600# FFP - 80-80#, FSIP - 530#				
DST #2 - 3109'-3171', open 30", shut in 60", open 30", shut in 60". Fair blow throughout. 135 ft. gas in pipe, 345 ft. gassy oil, 360 ft. mud cut oil (90% oil), no water. IFP - 75-210#, ISIP - 1150# FFP - 240-260#, FSIP - 1150#				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	11"	8-5/8"		216'	Common	145	3% CC
Production	7-7/8"	5 1/2"		3169'	Class A	150	10% NaCl, 2% bentonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2-7/8"	2989.76'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 3-9-82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 43.0
RATE OF PRODUCTION PER 24 HOURS	Oil 6 bbls.	Gas 100 bbls.
Disposition of gas (vented, used on lease or sold)	Water 94 %	Gas-oil ratio 100
	Perforations	CFPB