

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5444 EXPIRATION DATE 6-84

OPERATOR Winco of Kansas API NO. 15-173-20-425-00-00

ADDRESS 311 East Kechi Road - Box 147 COUNTY Sedgwick

Kechi, Kansas 67067 FIELD Greenwich N.E.

** CONTACT PERSON W.R. Winne PROD. FORMATION dry hole-Mississippi

PHONE (316) 744-3615 Indicate if new pay. _____

PURCHASER NA LEASE Elble "B" - Well # 3.

ADDRESS _____ WELL NO. 3

DRILLING CONTRACTOR E.D.C.O 400 Ft. from East Line and

ADDRESS Eldorado, Kansas 950 Ft. from North Line of (E)

the NE (Qtr.) SEC 11 TWP 26 RGE 2 (E)

PLUGGING * Halliburton squeezed off the
CONTRACTOR Mississippi perforations from 2838-2843
ADDRESS with 250 sacks of cement on 6-21-83

WELL PLAT

(Office Use Only)

		11	

KCC _____

KGS _____

SWD/REP _____

PLG. _____

NGPA _____

original TOTAL DEPTH 3343 original PBTD 3253

SPUD DATE 9-28-81 DATE COMPLETED 10-2-81

ELEV: GR 1346 DF 1348 KB 1351

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 200 DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, (Disposal), Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

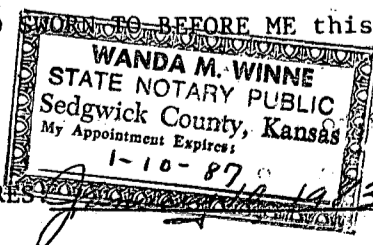
A F F I D A V I T

Warren R. Winne, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Warren R. Winne
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of Nov., 19 83



Wanda M. Winne
(NOTARY PUBLIC)

MY COMMISSION EXPIRES 1-10-87

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

NOV 28 1983
11-28-83

CONSERVATION DIVISION
Wichita, Kansas

Side TWO
OPERATOR

WINCO OF KANSAS LEASE NAME ELBLE "B"

SEC 11 TWP 26S RGE 2 (E) (W)

WELL NO

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Elble "B" # 3. Elev. 1351 K.B.				
X Check if no Drill Stem Tests Run.				
X Check if samples sent Geological Survey.				
Zero Meas. - 5' AGL				
Surface Hole & Pipe	0	200		
Shale & Lime	200	368		
Shale & Lime	368	677		
Shale & Lime	677	1055		(Tops)
Lime & Shale	1055	2036		
Lime & Shale	2036	2158		
Lime	2158	2190	Lansing	2158
Shale, Medium Gray	2190	2210		
Lime & Shale	2210	2381	Kansas City	2381
Shale & Lime	2381	2839	Mississippi	2839
Chert & Dolomite	2839	2845	S.S.O	2845
Lime & Chert	2845	3122	Kinderhook	3122
Shale	3122	3170	Hunton	3170
Dolomite - Tan + Dolomite White	3170	3223		
Lime - Dark Brown	3223	3234	Viola	3223
Shale - Med Soft, Gray, Green Calcite	3234	3297	Simpson	3234
Arbuckle Dolomite - Tan	3297	3343	Arbuckle	3297
RTD		3343	RTD	
4-12" 9.5 # casing set at 3253' Cemented with 200 sacks common 2% gel + 2% CC				
Mississippian Perforations from 2838 to 2843 squeezed off 6-21-83. On 11-21-83 Cement drilled out to RTD 3,343' - 46' into the Arbuckle w open hole. Will complete as SWDW				
If additional space is needed use Page 2				

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8-5/8	24#	200'	Common	150	2%Gel. 3% CC
Production	7-7/8	4 1/2	9.5	3253'	Common	250	2%Gel. 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2" EUE	3100'	3100'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Well No. 3 was originally perforated in the Mississippi from 2838 - 2843 . . . well proved to be non-commercial.	2838-2843 (perfs)
On 6-21-83 # 3 was squeezed w/250 sacks of cement.	

Date of first production 11-81	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 40 degree
Estimated Production-I.P. 2 BOPD	Oil NA	Water 99 %
Disposition of gas (vented, used on lease or sold)	Gas NA	Gas-oil ratio NA

Perforations