

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5018
Name Commercial Oil Company
Address 5252 North Broadway
City/State/Zip Wichita, Kansas 67219

Purchaser Mobil Oil Corp
Clear Creek

Operator Contact Person Pat Simmons
Phone (316) 838-3761

Contractor: License #
Name EDCO Drilling Company, Inc.

Wellsite Geologist W. P. Simmons
Phone (316) 838-3761

Designate Type of Completion
 New Well Re-Entry Workover
 Oil Gas Dry
 SWD Inj Other (Core, Water Supply etc.)
 Temp Abd Delayed Comp.

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9/11/85 9/15/85 9/16/85
Spud Date Date Reached TD Completion Date
2905' 2905'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 210 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

API NO. 15-173-20,738-00-00
County Sedgwick
NE NW SE Sec. 12 Twp 26S Rge. 2 East West

2310 Ft North from Southeast Corner of Section
2650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

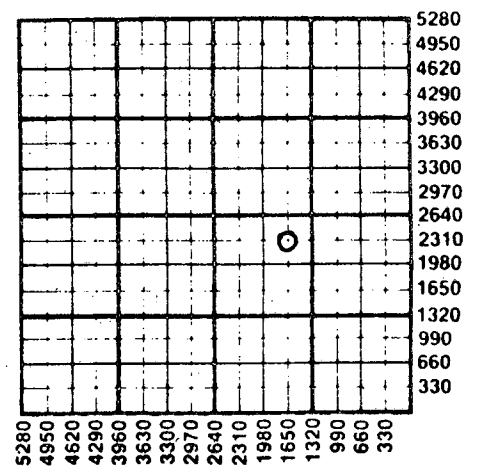
Lease Name Glenn Lygrisse Well # 1

Field Name Greenwich

Producing Formation Mississippian

Elevation: Ground 1370' est. KB 1375' est.

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

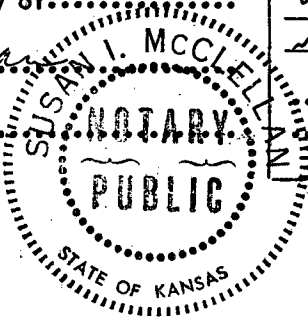
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W.P. Simmons
Title President Date 11/25/85

Subscribed and sworn to before me this 25 day of November 1985
Notary Public Susan I. McClellan
Date Commission Expires January 14, 1986



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

RECEIVED (7-84)
STATE CORPORATION COMMISSION
11-26-85
NOV 26 1985

Sec. 12 Twp 26S Rge. 2E

SIDE TWO

Operator Name Commercial Oil Company Lease Name Glenn Lygrisse Well # 1

Sec. 12 Twp. 26S Rge. 2 East West County Sedgwick

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Kansas City	2393	
Base of Kansas City	2557	
Mississippian	2825	
Pay Zone "A"	2865	
Pay Zone "B"	2904	
Rotary Total Depth	2905	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"		210'	Common	150	CaCl (3%)
Production	7 7/8"	5 1/2"	15.5	2904'	Common	100	10% salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	2860-2863	250 gal. 10% FF acid	2904'
4	2868-2872		2910'

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Size	Set At	Packer at			

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain) <u>Swabbing</u>				
	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	20 Bbls Oil	MCF	Bbls	CFPB	40°

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 2860-2863, 2868-2872
 Used on Lease Dually Completed
 Commingled