

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-173-20,805-00-00
County Sedgwick
N/2 SE NW Sec. 12 Twp. 26S Rge. 2E ~~West~~ East

Operator: License # 3504
Name SPURLOCK & SPINES EXPLORATION, INC.
Address 525 Fourth Financial Center
Wichita, KS 67202
City/State/Zip

3630 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Inland Purchasing & Trans. Co.

Lease Name DEMOSS Well # 1

Operator Contact Person Robert C. Spurlock
Phone 316/264-2808

Field Name *Greenwich*

Producing Formation Hunton

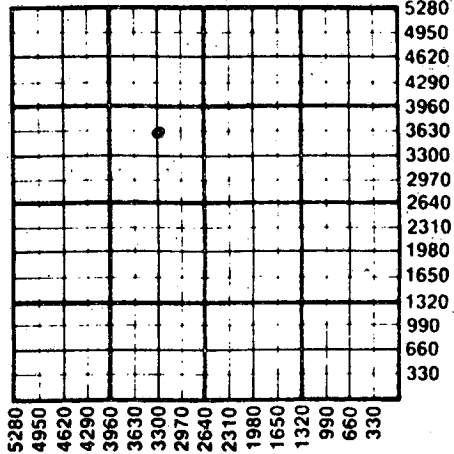
Contractor: License # 5864
Name Duke Drilling Co., Inc.

Elevation: Ground 1346 KB 1353

Wellsite Geologist Harold R. Trapp
Phone 316/262-7111

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

Section Plat



If OMWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
4/6/88 4/12/88 4/21/88
Spud Date Date Reached TD Completion Date
3146'
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 250 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice # *A/I*

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

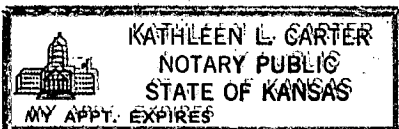
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Robert C. Spurlock*
Robert C. Spurlock
Title President Date 6/6/88

Subscribed and sworn to before me this 6th day of June 1988
Notary Public *Kathleen L. Carter*
Kathleen L. Carter
Date Commission Expires 4/29/91

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



RECEIVED
JUN - 8 1988
6-8-88
CONSERVATION DIVISION
Wichita, Kansas

Sec. 12 Twp. 26S Rge. 2E

SIDE TWO

Operator Name Spurlock & Spines Exploration, Inc Lease Name DEMOSS Well # 1

Sec. 12 Twp. 26S Rge. 2E East West County Sedgwick

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 2793-2824' 30/30/30/30
 Rec. 5' Mud
 IFP: 42-42 ISIP: 73
 FFP: 42-42 FSIP: 52

DST #2 3095-3146' 30/30/30/30
 Rec. 2356' CO, 155' M, 248' Water
 IFP: 121-845 ISIP: 1187
 FFP: 845-1126 FSIP: 1187

Name	Top	Bottom
Lansing	2142	(-789)
Kansas City	2356	(-1003)
B/KC	2518	(-1165)
Mississippian	2794	(-1441)
Upper Chert	2808	(-1455)
Lower Chert	2850	(-1497)
Mississippi Lime	2874	(-1521)
Kinderhook Shale	3104	(-1751)
Hunton	3144	(-1791)

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production		8 5/8" new 5 1/2" used	15 1/2#	250' 3145'	60/40 Pozmix Pozmix	105 100	3% CC 2% gel, 10% salt, .75% CFR3
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Size 2 3/8"		Set At 3056'		Packer at			
Date of First Production	Producing Method						
5/5/88	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	45 Bbls	TSTM MCF	150 Bbls	CFPB	33°		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation 3145-46'
 Sold Other (Specify)
 Used on Lease Dually Completed
 Comingled

DRILLER'S WELL LOG

DATE COMENCED: April 6, 1988
DATE COMPLETED: April 12, 1988

SPURLOCK & SPINES EXPLORATION
DeMoss #1
N/2 SE NW
Sec. 12-26-2E
Sedgwick County, KS

0 - 160' Surface Soil, Sand, Shale
160 - 1350' Lime & Shale
1350 - 2343' Shale & Lime
2343 - 2537' Lime & Shale
2537 - 2824' Lime
2824 - 2946' Lime & Shale
2946 - 3045' Lime
3045 - 3146' Shale & Lime
3146' RTD

ELEVATION: 1346' G.L.

Surface Pipe: Set new 8-5/8"
at 250' with 105 sacks
60/40 pozmix, 3% c.c.

Production Pipe: Set 5 1/2"
15 1/2# at 3145' with 100
sacks 60/40 pozmix, 2% gel,
10% salt, .75% CFR3

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Wichita, Kansas

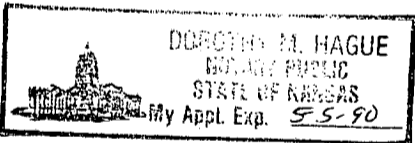
A F F I D A V I T

STATE OF KANSAS
COUNTY OF BARTON)ss

PETE MUSGROVE of lawful age, does swear and state that the facts and
statements herein are true and correct to the best of his knowledge.

Pete Musgrove
Pete Musgrove

SUBSCRIBED AND SWORN to before me this 20 day of April, 1988.



Dorothy M. Hague
Notary Public