

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30178

Name: Ohaebosim Medical Clinic

Address 2810 East 21st Street  
Wichita, KS 67214

City/State/Zip \_\_\_\_\_

Purchaser: N A

Operator Contact Person: Henry Wofford

Phone (316) 2621296

Contractor: Name: Edco Drilling Co. Inc.

License: 5676

Wellsite Geologist: William G. Hart

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:  
Operator: NA

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

Sep 6, '89 Sep 14, '89 Sep 14, '89  
Spud Date Date Reached TD Completion Date

API NO. 15- 173-20,836-00-00

County Sedgwick

SW NE NE Sec. 12 Twp. 26 S Rge. 2  East  
 West

4290' Ft. North from Southeast Corner of Section

990' Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

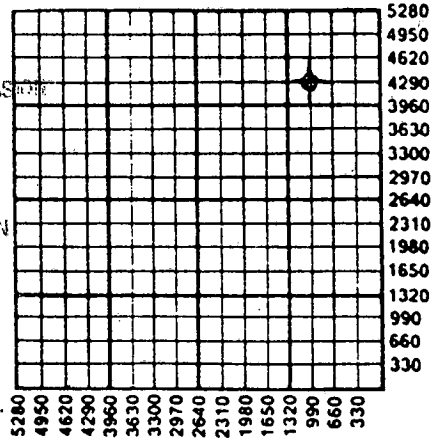
Lease Name Edson "B" Well # 2

Field Name Greenwich

Producing Formation none

Elevation: Ground 1338' KB 1343'

Total Depth 3148' PBTD N A



*AIR DRD*

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Wichita, Kansas

Amount of Surface Pipe Set and Cemented at 201' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned well's. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Henry L. Wofford

Title Consultant Date Aug 9, '91

Subscribed and sworn to before me this August day of 1991.

Notary Public HARROLD E. JONES

Date Commission Expires \_\_\_\_\_

HARROLD E. JONES  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. Oct. 7, 1992

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

*PI*

SIDE TWO

Operator Name Ohaebosim Medical Clinic Lease Name Edson "B" Well # 2  
 Sec. 12 Twp. 26S Rge. 2E  East  West  
 County Sedgwick

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.) See log.  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Formation Description		
Name	Top	Bottom Sub-sea
Lansing	2132	- 789
Kansas City	2347	-1001
Base Kansas City	2519	-1776
Miss Unconformi	2793	-1450
Miss Chert	2830	-1487
Kinderhook	3094	-1751
Hunton	3146	-1803

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8	24#	201'	Standard	150	3% CaCl 1/4# Flocele
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
None				None			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
NA							

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) NA

Production Interval

DRILL STEM TESTS



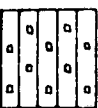




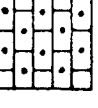

No	Interval	IFP/Time	ISIP/Time	FFP/Time	FSIP/Time	IHM - FHM	RECOVERY
1	2799 - 2846	19.9 - 316.9	631.9	316.9 - 495.7	631.9	1431 - 1421.9	53' Gas In Pipe 3' Free Oil 186' v. Hvy Oil + Gas-cut muddy water
	Mies Chert	30	60	30	60		248' Hvy Gas, Tr. Oil-cut muddy water 434' v. light gas, tr. oil cut muddy water <hr/> 871' Total Fluid
2	3090 - 3148	19.4 - 138.7	1197.5	148.6 - 217.9	1197.5	1567.4 - 1567.4	124' v. lt. gas, oily watery Mud 67' v. lt. gas, oil trace muddy water 164' v. lt. oil cut water <hr/> 355' Total fluid
	Hunter	30	30	30	30		

REMARKS & RECOMMENDATIONS:

Based on the low structural position and negative  
drill stem test results, it is recommended that this  
well be plugged and abandoned.

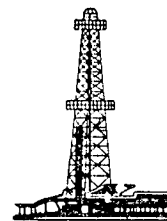
William L. Hart

LEGEND:

- Anhydrite 
- Sandstone 
- Salt 
- Carbonaceous Shale 
- Shale 
- Chert 
- Dolomite 
- Oolitic Limestone 
- Limestone 



DRILLING COMPANY, INC.



~~WESTWOOD~~ — P.O. BOX 645 — EL DORADO, KANSAS 67042

September 15, 1989

To: Ohae Bosim Medical Clinic, Inc.  
 2810 East 21st  
 Wichita, KS 67214

Lease: Edson #B-2

Location: Sec. 12 Twp. 26 Rg. 2E  
 Sedgwick County, Kansas

Drilling Dates: September 6, 1989 through September 14, 1989

Daywork Log:

09-06-89	Lost circulation at 85' and mixed mud	2.
09-07-89	Lost circulation and mixed mud	3/4
	Lost volume and mixed mud at 116'	1 1/4
	Run 201' of 8-5/8 plug down 8:15 A.M.	
	Halliburton ticket #807992 cemented with	
	150 sacks regular 3% CaCl 1/4# flocele	N/C
09-10-89	CFS @2414'	1/2
09-11-89	Wait on orders	1/2
09-12-89	CFS @ 2800'	3/4
	CFS @ 2841'	3/4
	CFS @ 2846'	1/2
	Short trip (16 stands)	3/4
	Circulate for DST#1 Condition Hole	1
	Trip out for DST#1	1 1/4
	Make up test tool	3/4
	Trip in W/DST#1	1/2
	DST#1	3
	Trip out W/DST#1	1 1/2
	Laydown tool	3/4
	Trip in with bit	1
	Circulate to condition after test	1 1/4
09-14-89	CFS @ 3144'	3/4
	CFS @ 3148'	3/4
	Short trip (5 strands)	1/2
	Circulate to condition for DST #2	1
	Trip out and strap drill pipe	1 3/4
	Make up tool	3/4

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 KANSAS

Edson #B-2  
 Daywork Log (continued)  
 Page #2

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09-14-89	Trip W/DST#2	1
(cont)	DST#2	2
	Trip out W/DST#2	1 1/4
	Laydown tool	3/4
	Trip in to P & A	1
	Circulate hole and wait on cementers	1 1/2
	Plug Hole - Displace mud to 3000'	1 1/2
	35 Sacks @ 3000'	
	25 Sacks @ 250'	
	25 Sacks @ 60'	
	10 Sacks in rathole	
	Halliburton #732346 - Plug Down 8:00 P.M.	
	KCC man Dave Wann	
	Lay down drill pipe	(1 1/2)

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TOTAL HRS. 31 3/4

Straight Hole Surveys:

519'	-	5/8°
1019'	-	1-1/2°
1517'	-	1/2°
2014'	-	7/8°
2515'	-	1-3/4°
2846'	-	1°

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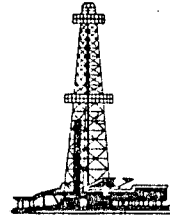
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MISSION, MISSISSIPPI

ORIGINAL



DRILLING COMPANY, INC.



XXXXXXXXXXXXXXXXXXXX P.O. BOX 645 — EL DORADO, KANSAS 67042

September 15, 1989

To: Ohae Bosim Medical Clinic, Inc.
2810 East 21st
Wichita, KS 67214

Lease: Edson #B-2

Location: Sec. 12 Twp. 26 Rg. 2E
Sedgwick County, Kansas

Drilling Dates: September 6, 1989 through September 14, 1989

Drilling Log:

Surface TD: 209 ft.
Surface Set: 201 ft. of 8-5/8" surface casing
Cemented by: Halliburton Services W/150 sacks regular 3% CaCl
1/4# flocele

- 0 - 209 Surface hole
209 - 1276 Shale w/line streaks
1276 - 1314 Sand
1314 - 2165 Shale & lime
2165 - 2347 Lansing
2347 - 2496 Kansas City
2496 - 2527 Shale w/lime
2527 - 2577 Shale
2577 - 2646 Marmaton
2646 - 2730 Base Kansas City
2730 - 2793 Shale W/lime
2793 - 3100 Mississippi
3100 - 3146 Kinderhook
3146 - 3148 Hunton
3148 T.D.

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# HALLIBURTON SERVICES

P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE

A Halliburton Company

INVOICE NO. DATE

007997 09/07/1989

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
5011 0 2		SEGUICK		KS	CHAFOSIM MEDICAL CL	
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE			TICKET DATE	
NEFIELD	EDCO DRILLING	CEMENT SURFACE CASING			09/07/1989	
CT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.	
5790	RON GULICK			COMPANY TRUCK	82247	

DIRECT CORRESPONDENCE TO:

EDCO DRILLING  
P O BOX 645  
EL DORADO, KS 67042-0645

SUITE 600  
COLORADO DERBY BUILDING  
WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
00-117	ICING AREA - MID CONTINENT MILEAGE	15	MI	2.20	33.00
01-016	CEMENTING CASING	209	FT	395.00	395.00
04-308	STANDARD CEMENT	150	SK	5.30	795.00
09-406	ANHYDROUS CALCIUM CHLORIDE	5	SK	25.75	128.75
07-210	FLOCELE	38	L8	1.21	45.98
00-207	BULK SERVICE CHARGE	160	CFT	.95	152.00
00-306	MILEAGE CMTG MAT DEL OR RETURN	109.04	TMI	.70	76.33
INVOICE SUBTOTAL					1,626.06
DISCOUNT-(BID)					426.06-
INVOICE BID AMOUNT					1,200.00
*KANSAS STATE SALES TAX					37.59
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$1,237.59

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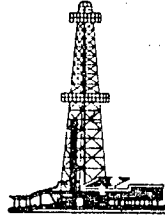
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CONSERVATION DIVISION  
WICHITA, KANSAS

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE, UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND



# DRILLING COMPANY, INC.



~~XXXXXXXXXXXX~~ — P.O. BOX 645 — EL DORADO, KANSAS 67042

September 15, 1989

To: Ohae Bosim Medical Clinic, Inc.  
 2810 East 21st  
 Wichita, KS 67214

Lease: Edson #B-2

Location: Sec. 12 Twp. 26 Rg. 2E  
 Sedgwick County, Kansas

Drilling Dates: September 6, 1989 through September 14, 1989

Footage:

3148 ft. @ \$5.65/ft.	\$17,786.20
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Daywork:

31-3/4 Hrs. @ \$150.00/hr	4,762.50
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Dozer:

Set of pits: 6-1/2 hrs. @ \$50.00/hr.	325.00
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Surface Cement: Halliburton Services (copy of ticket attached)	1,237.59
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\$24,111.29

Less Prepayment	<u>24,104.00</u>
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Balance Due	<u>\$ 7.29</u>
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Invoice No: 890080  
 Job No. 890622