

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5444
name Winco of Kansas
address 311 East Kechi Rd. - Box 147
City/State/Zip Wichita, Kansas 67067

Operator Contact Person Warren R. Winne
Phone (316) 744-3615

Contractor: license # 8705
name Altex Drilling Corporation
2640 So. Hydraulic, Wichita, Ks. 67216

Wellsite Geologist Curtis E. Covey
Phone (316) 942-2685

PURCHASER MacIaskey Crude Oil Purchasing

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
04-25-82 05-06-82 06-03-82
Spud Date Date Reached TD Completion Date
3,205 2,890'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 206' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from 206 feet depth to Surface w/ 160 SX cmt

API NO. 15- 173-20-493-60-60
County Sedgwick
90' N of
NE NW SW Sec 12 Twp. 26S Rge. 2E

2,400 Ft North from Southeast Corner of Section
2,970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

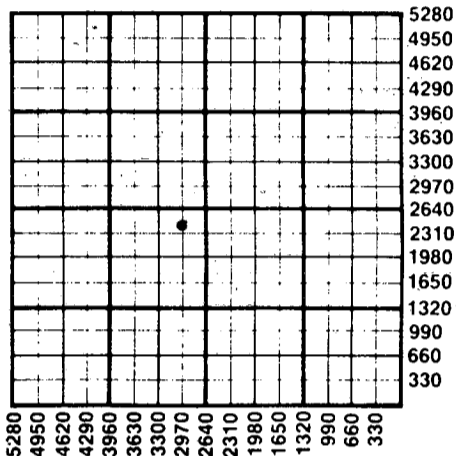
Lease Name Judith J. Lygrisse Well# 2

Field Name Greenwich NE

Producing Formation Mississippian Chert

Elevation: Ground 1,351' KB 1,356'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # N/A
 Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of (Well) Sec Twp Rge East West
 Surface Water 2,200' Ft North From Southeast Corner and (Stream, Pond etc.) 3,200' Ft West From Southeast Corner Sec Twp Rge East West
12 26S 2E
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Stored in Tanks hauled to
Docket # Disposal

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be submitted to the STATE CORPORATION COMMISSION on CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED

JUN 29 1984

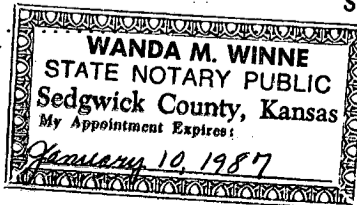
All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

CONSERVATION DIVISION
Wichita, Kansas

Signature Winco of Kansas, by: Warren R. Winne
Title Partner Date 06-28-84

Subscribed and sworn to before me this 25th day of July 1984

Notary Public Wanda M. Winne
Date Commission Expires January 10, 1987



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION

JUL 26 1984

CONSERVATION DIVISION
Wichita, Kansas

Sec. 12, Twp. 26S, Rge. 2E

Operator Name Winco of Kansas Lease Name Lygrisse Well# 2 SEC. 12 TWP. 26S RGE. 2 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

TEST DATE: 05-03-82 TEST # 1. OPEN HOLE DST
 HALLIBURTON - EL DORADO CAMP - MR. ROOK, TESTER
 FORMATION TESTED: MISSISSIPPI
 GROSS TESTED FOOTAGE: 10 FEET
 MEASURED FROM: KELLY BUSHING
 HOLE SIZE: 7.875"
 TOTAL DEPTH: 2,860'
 PACKER DEPTHS: 2,844' 2,850'
 BOTTON HOLE CHOKE: 0.75"
 MUD WEIGHT: 9.60
 MUD VISCOSITY: 39
 HOLE TEMPERATURE: 109 DEGREES AT 2,854'

Name	Top	Bottom
KANSAS CITY	2374	2538
PENN BASIL CONG	2810	2813
MISSISSIPPIAN	2813	2824
MISS. DOLOMITE	2824	2852
MISS. CHERT	2852	
PAY ZONE (3 PERFS.)	2853	2855
HUNTON	3170	3197
RTD DRILLER		3205
PENGO PLUG SET AT	2888	2889½

RECOVERED AND/OR RESULTS: TOOL PLUGGED - MISRUN
 NO FLUID RECOVERED

INITIAL HYDROSTATIC PRESSURE: 1432.6
 FINAL HYDROSTATIC PRESSURE: 1417.3

NO FLOW PRESSURES REPORTED OR AVAILABLE

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Pipe PRODUCTION	12½" 7-7/8"	8-5/8" 4-1/2"	24 # 9.5 #	206' 3,205'	Portland Portland	160 150	2% CC N/A
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
Three (3)	2853 to 2855'			Acid - 200 gal MCA			2853-55'
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
?							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas: Oil Ratio	Gravity		
	1 BOPD	- 0 -	300 BOPD	- 0 -	42		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION: open hole perforation other (specify)
 Dually Completed.
 Commingled

PRODUCTION INTERVAL
 2853 - 55'