

Extra

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5444 EXPIRATION DATE 6/30/83

OPERATOR WINCO OF KANSAS API NO. 173-20 452 - 66-00

ADDRESS 311 EAST KECHI ROAD - BOX 147 COUNTY SEDGWICK

KECHI, KANSAS 67067 FIELD GREENWICH NE

** CONTACT PERSON WARREN R. WINNE PROD. FORMATION MISSISSIPPI

PHONE (316) 682-6815 Res. 744-3615 Office

PURCHASER Not Applicable -SW Injection Well LEASE JUDITH J. LYGRISSE

ADDRESS NA WELL NO. 1

WELL LOCATION C WL NW SW 12-26S-2E

DRILLING Altex Drilling Corporation 660 Ft. from NORTH Line and

CONTRACTOR ADDRESS 2640 So. Hydraulic - Wichita, Kansas 330 Ft. from WEST Line of

the SW(Qtr.) SEC 12 TWP 26S RGE 2E

PLUGGING NA FILING FOR SW INJECTION WELL

CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 2916 PBTD 2915

SPUD DATE 12-7-81 DATE COMPLETED 12-15-81

ELEV: GR 1357 DF 1362 KB 1363

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 209 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, New Pipe Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

WARREN R. WINNE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

By: Warren R. Winne Partner
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3 day of March, 1983.

KATHY L. DENNING
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KS.
My Appl. Exp. 11-5-83

MY COMMISSION EXPIRES: 11-5-83

(NOTARY PUBLIC) RECEIVED
STATE CORPORATION COMMISSION
3-4-83
MAR 4 1983
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Warren R. Winne 682-6815 Res. Business: 744-3615

OPERATOR

WINCO OF KANSAS

LEASE

LYGRISSE

SEC. 12 TWP. 26SRGE. 2E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Limestone, light tan to gray.	2170	2312	Lansing	- 817
Shale and Shells	2312	2382		
Limestone, White + Chalky	2382	2540	K.C.	- 1019
Cherts, white, green, grey. Some tan and grey limestone + green waxey shale	2822	2840	Mississippi	- 1459
Limestone, white with some chert & dolomite intermixed	2840	2850	"	
Chert, sharp, fresh, tripolitic Oil Zone	2850	2864	Proposed Injection Zone	- 1493
Chert, sharp, fresh tripolitic NS	2864	2916	RTD	- 1553
Drill Stem Test: Lygrisse # 1. - Taken By Western Testers - Date: 12-15-81 Formation Tested from 2820 - 2864 feet. Packer Depth 2820 + Packer Depth 2815' Anchor = 44'. Recovered 180 feet of oil cut mud. 30% oil 70% water.				
Initial Hydrostatic Pressure 1451 PSI Initial Flow Pressure in 25 minutes was 114 PSI to 114 PSI Initial Closed In Pressure in 45 minutes was 710 PSI Final Flow Pressure in 40 Minutes was 147 PSI to 144 PSI Final Closed In Pressure in 42 minutes was 636 PSI Final Hydrostatic Pressure = 1384 PSI.				
Recovered: 180 feet of oil cut mud. 30% oil; 70% water.				
Application of this well [Lygrisse # 1.] for use as a Salt Water Injection well is being processed. Operator is asking for a gravity dump type water flood in an attempt to enhance oil production from another well on said lease which is capable of commercial oil production if re-pressuring is successful. Requesting a Tubless and Packerless completion for Dump Flood Purposes. All casing in the well was new when installed.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	10 1/2	8-5/8	24#	209	Portland	150	2% C. Cl.
PRODUCTION	7-7/8	4-1/2	9.5	2815	Portland	100	COMMON

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4	GO JET	2854 - 2856
Size	Setting depth	Packer set at			
No Tubing	NA	No Packer			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
350 GAL OF 20% ACID	2854 - 2856

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
01 - 82	Pumping	40
Estimated Production -I.P.	Oil bbls.	Gas MCF
3	0	99 % 300
Disposition of gas (vented, used on lease or sold)	Perforations	Gas-oil ratio
NONE	2854 - 2856	NA