

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

5/23/09

Form ACO-1
September 1999
Form Must Be Typed

Handwritten signature and date: 5/27/09

Operator: License # 33476
Name: FIML Natural Resources, LLC
Address: 410 17th Street Ste. 900
City/State/Zip: Denver, CO. 80202
Purchaser: NCRA
Operator Contact Person: Cassandra Parks
Phone: (303) 893-5090
Contractor: Name: Murfin Drilling Company
License: 30606
Wellsite Geologist: _____

CONFIDENTIAL
MAY 23 2008

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

KCC

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2/28/2008 3/7/2008 4/4/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 171-20674-0000
County: Scott
NE NE NE Sec. 16 Twp. 19 S. R. 31 East West

330 feet from S / (N) (circle one) Line of Section
330 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Dearden Well #: 1A-16-1931

Field Name: Not named

Producing Formation: _____
Elevation: Ground: 2957' Kelly Bushing: 2957'

Total Depth: 4775' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 9 fts @ 405 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3017 (DV tool) Feet

If Alternate II completion, cement circulated from 3017
feet depth to surface w/ 540 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 600 ppm Fluid volume 9700 bbls
Dewatering method used Evaporation/backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

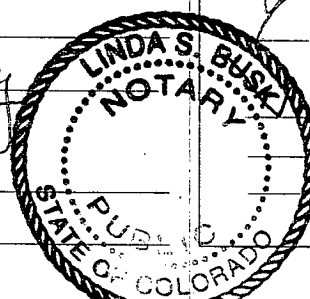
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Regulatory Specialist Date: 5/23/2008

Subscribed and sworn to before me this 23rd day of May
2008

Notary Public: Linda S. Busk

Date Commission Expires: My Commission Expires 09/01/2009



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
LIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 27 2008