Notary Public

Date Commission Expires. 10/24/2010

KANSAS CORPORATION COMMISSION OR IGNAL OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form must be Typed

Geologist Report Received

UIC Distribution

Operator: License # 5278	API NO. 15- 189-22642-00-00
Name: EOG Resources, Inc.	County Stevens
Address 3817 NW Expressway, Suite 500	<u>SF - NW - NF - SW Sec. 26 Twp. 31 S.R. 38 </u>
City/State/Zip Oklahoma City, Oklahoma 73112	2200 Feet from SN (circle one) Line of Section
Purchaser: N/A	1900 Feet from Ew circle one) Line of Section
Operator Contact Person: Terry Foster CONFIDENTIAL	Footages Calculated from Nearest Outside Section Corner:
Phone (405) 246-3152 MAY 2 8 2008	(circle one) NE SE NW (SW)
Contractor: Name: KENAI MID-CONTINENT, INC.	Lease Name SFI Well # 26 #1
License: 34000	Field Name
Wellsite Geologist: RECEIVED KANSAS CORPORATION COMMISSION	NProducing Formation N/A
Designate Type of Completion MAY 3 0 2008	Elevation: Ground 3148 Kelley Bushing 3160
X New Well Re-Entry — CONSERVATION DIVISION	Total Depth 6250 Plug Back Total Depth
WICHITA, KS Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 1626 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 4000 ppm Fluid volume 1000 bbls
——— Plug Back ————————————————————————————————————	Dewatering method used <u>Evaporation</u>
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name <u>EOG Resources</u> , <u>Inc</u> .
Other (SWD or Enhr?) Docket No.	Lease Name SFI License No. 5278
3/27/08 4/1/08 P&A 4/2/08	Quarter <u>SW</u> Sec. <u>26</u> Twp. <u>31</u> S.R. <u>38</u> [E[X].V
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County Stevens Docket No.
Kansas 67202, within 120 days of the spud date, recompletion, wor Information on side two of this form will be held confidential for a peri 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with	th the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. For or of 12 months if requested in writing and submitted with the form (see rule wireline logs and geologist well report shall be attached with this form. ALL all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Ulate the oil and gas industry have been fully complied with and the statements
Title Sr. Regulatory Administrator Date	KCC Office Use ONLY
Subscribed and sworn to before me this 28th day of May 20 08 .	Letter of Confidentiality Attached If Denied, Yes Date:
Natar Bubba 100 and Add to	OF OXEMINATION Wireline Log Received