## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Operator: License # 30606

API No. 15 - 163-23682-00-00

## CONFIDENTIAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Address_250 N, Water, Suite 300  ChydSiaezpip, Wichita, Kansas 67202  Purchaser Eaglwing  Operator Centact Person: Leon Rodak  Phone: (316_) 267-3241  Contractor: Name, Murifin Drilling Companis, Inc., 1717-1741   18    Centractor: Name, Murifin Drilling Companis Companis Companis Companis Companis Companis Companis Com	Name: Murfin Drilling Company, Inc.	County: Rooks
Purchaser Eaglwing  Operator Contact Person. Leon Rodak  Phone: (218 ) 267-3241  Contractor: Name: Murrin Drilling Company, De unit Name: Contractor: Name: Murrin Drilling Company, De unit Name: Mosher Farms  Well # Name: Carrinchael  Producing Formation. LKC  Elevation: Ground: 1999 Kelly Sushing: 2004  Total Depth: 3650 Plug Back Total Compension: Murrin State State Gementing Color Used: 1389  Feet depth to surface Plug Color Used: 1389  Feet depth to surface Plug Color Used: Name: Murrin State Backed from the Reserve Pt)  Chief SWD or Enter: 9) Docket No.  Dould Compilation Docket No.	Address: 250 N. Water, Suite 300	
Purchaser Eaglwing  Operator Contact Person. Leon Rodak  Phone: (218 ) 267-3241  Contractor: Name: Murrin Drilling Company, De unit Name: Contractor: Name: Murrin Drilling Company, De unit Name: Mosher Farms  Well # Name: Carrinchael  Producing Formation. LKC  Elevation: Ground: 1999 Kelly Sushing: 2004  Total Depth: 3650 Plug Back Total Compension: Murrin State State Gementing Color Used: 1389  Feet depth to surface Plug Color Used: 1389  Feet depth to surface Plug Color Used: Name: Murrin State Backed from the Reserve Pt)  Chief SWD or Enter: 9) Docket No.  Dould Compilation Docket No.	City/State/Zip: Wichita, Kansas 67202	
Operator Contact Person Leon Rodak   Prione () 18   267-3241   Set		515 FWL feet from E (W) circle one) Line of Section
Phone: (316 ) 267-3241  Contractor: Name: Mulfin Drilling Company, Inc. (1971) 1974  Licenses 30606  Wellsto Geologist: Bob Stolzie  Well # 2-4  Designate Type of Completion:	Operator Contact Person: Leon Rodak	
Lease Name   Mustin Drilling Company (so.	Phone: ( 316 ) 267-3241	
Wellsite Geologist. Bob Stotzle  Wellsite Geologist. Bob Stotzle  Wellsite Geologist. Bob Stotzle  Well Stotzle  Another Stotzle  Well Re-Entry  Workover  New Well  Re-Entry  Workover  Notice Stotzle  Well Stotzle  BAY 7 7 200  Producing Formation. LKC  Elevation: Ground: 1999  Kelly Bushing: 2004  Total Depth: 3550  Plug Back Total Depth: 3522  Anount of Surface Pipe Std and Cemented at 222  Feet  Multiple Slage Cementing Collar Used?  Well Name:  Original Comp. Date:  Original Comp. Date:  Original Comp. Date:  Original Comp. Date:  Original Total Depth:  Despening  Re-perf.  Com. to Enhr/SWD  Plug Back  Plug Back  Plug Back  Plug Back  Plug Back Total Depth:  Commingied  Docket No.  Dould Completion  Order (SWD or Enhr.?)  Obcket No.  Other (SWD or Enhr.?)  Obcket No.  O11/29/08  O2/26/08  Soud Date or  Date Reached TD  Completion Date  Not are Stotzle  INSTRUCTIONS: An original and two cooles of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichtla, Kansas 67202, within 120 days of the soud date, recompletion, workover or conversion of a well. Fulle 82-3-130, 82-3-103 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months; One copy of all wireline (ops and geologist well report shall be attached with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months; One copy of all wireline (ops and geologist well-report shall be attached with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential to a period of 12 months; One copy of all wireline (ops and geologist well-period has the attached with the form (see rule 82-3-107 apply. Information of side two of this form will be held orthogen of the statutes, rules and regulating promulgated by regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to he best of with processed and sworn to be statement	Contractor: Name: Murfin Drilling Company, Inc.	Lease Name: Mosher Farms Well #: 2-4
Designate Type of Completion:    New Well	License: 30606	Field Name: Carmichael
Designate Type of Completion:    You will be received the second of Surface Pipe Set and Cemented at 222 Feet	Wellsite Geologist: Bob Stolzle MAY 2 / CMD	Producing Formation: LKC
Total Depth; 3550 Plug Back Total Depth; 3522  Amount of Surface Pipe Set and Cemented at 222 Feet Multiple Stage Cementing Collar Used?  Total Depth; 3550 Plug Back Total Depth; 3522  Amount of Surface Pipe Set and Cemented at 222 Feet Multiple Stage Cementing Collar Used?  Tyes; Show depth set 3899 Feet Multiple Stage Cementing Collar Used?  Tyes; Show depth set 3899 Feet Multiple Stage Cementing Collar Used?  Tyes; Show depth set 3899 Feet Multiple Stage Cementing Collar Used?  Tyes; Show depth set 3899 Feet Multiple Stage Cementing Collar Used?  Tyes; Show depth set 3899 Feet Multiple Stage Cementing Collar Used?  Tyes; Show depth set 3899 Feet Multiple Stage Cementing Collar Used?  Tyes; Show depth set 3899 Feet Multiple Stage Cementing Collar Used?  Tyes; Show depth set 3899 Feet Multiple Stage Cementing Collar Used?  Tyes; Show depth set 3899 Feet Multiple Stage Cementing Collar Used?  Tyes; Show depth set 3899 Feet Multiple Stage Cementing Collar Used?  Tyes; Show depth set 3899 Feet Multiple Stage Cementing Collar Used?  Tyes; Show depth set 3899 Feet Multiple Stage Cementing Collar Used?  Tyes; Show depth set 3899 Feet Multiple Stage Cementing Collar Used?  Tyes; Show depth set 3899 Feet Multiple Stage Cementing Collar Used?  Tyes; Show depth set 3899 Feet Multiple Stage Cementing Collar Used?  Tyes; Show depth set 1889 Feet Multiple Stage Cementing Collar Used?  Tyes; Show depth set 1889 Feet Multiple Stage Cementing Collar Used?  Tyes; Show depth set 1889 Feet Multiple Stage Cementing Collar Used?  Tyes; Show depth set 1889 Feet Multiple Stage Cementing Collar Used?  Tyes; Show depth set 1889 Feet Multiple Stage Cementing Collar Used?  Tyes; Show depth set 1889 Feet Multiple Stage Cementing Collar Used?  Tyes; Show depth set 1889 Feet Multiple Stage Meet Pipe Stage Multiple Stage Cementing Collar Used?  Tyes; Show depth set 1889 Feet Multiple Stage Cementing Collar Used?  Tyes; Show depth set 1889 Feet Multiple Stage Pipe Stage Multiple Stage Pipe Stage Multiple Stage Pipe Stage Multiple Stage Pipe	- 10 <sup>th</sup>	
Amount of Surface Pipe Set and Cemented at 222 Feet  Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Into as follows:  Operator:  Well Name:  Original Comp. Date:  Original Comp. Date:  Original Total Depth:  Original Comp. Date:  Original Com		1
If yes, show depth set   1389	· · · · · · · · · · · · · · · · · · ·	
If Morkover/Re-entry: Old Well Info as follows:  Operator:		I
Operator:		if Alternate II completion, cement circulated from 1389
Original Comp. Date:Original Total Depth:	Operator:	
Original Total Depth:Original Total Depth:Original Total Depth:Original Total Depth:Original Total Depth:Original Total DepthOriginal Total Depth	Well Name:	
Deepening Re-perf. Conv. to Enhr/SWD Plug Back  Plug Ba	Original Comp. Date: Original Total Depth:	, ,
Plug Back Plug Back Total Depth  Dewatering method used Location of fluid disposal if hauled offsite:  Dead Compiletion Docket No.  Other (SWD or Enhr.?) Docket No.  Date Reached TD Compiletion Date or Recompletion Date or Recompletion Date  Nounty: Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated regulate the oil and gas industry have been fully complied with and the statements herein are complete and condot to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received RANSAS CORPORATION COMMISSIO Geologist Report Received RANSAS CORPORATION COMMISSIO UIC Distribution MAY 2 9 2008  Date Commission Expires: All Canada and State Control of the	Deepening Re-perf Conv. to Enhr./SWD	
	Plug BackPlug Back Total Depth	i ·
Other (SWD or Enhr.?) Docket No.  Other Spud Date or Recompletion Date or Docket No.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-1	Commingled Docket No	·
Other (SWD or Enhr.?) Docket No.  O1/29/08  O2/04/08  Spud Date or Recompletion Date  Date Reached TD  Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 poly. Information of side two of this form will be held conflidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writerine logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to he best of my knowledge.  Signature:  KCC Office Use ONLY  Wireline Log Received  RECEIVED  Wireline Log Received  RECEIVED  CONSERVATION DIVISION  MAY 2 9 2008  Date Commission Expires:	Dual Completion Docket No	
O1/29/08 Spud Date or Recompletion Date  Date Reached TD Date Recompletion Date  O2/26/08 Completion Date or Recompletion Date  County: Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  KCC Office Use ONLY  Wireline Log Received  KANSAS CORPORATION COMMISSIO  MAY 2 9 2008  Date Commission Expires:  CONSERVATION DIVISION		Operator Name:
Spud Date or Recompletion Date  Date Reached TD  Completion Date or Recompletion Date  County:	01/29/08 02/04/08 02/26/08	
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Title:  Leon Rodak, VP Production  Date:  05/27/08  E. H. Wireline Log Received  Wireline Log Received  Geologist Report Received  KANSAS CORPORATION COMMISSION  MAY 2 9 2008  Date Commission Expires:  CONSERVATION DIVISION	Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:    KCC Office Use ONLY		
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Title: Leon Rodak, VP Production  Date: 05/27/08  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received RECEIVED  KANSAS CORPORATION COMMISSION  Date Commission Expires: 4/1/ Conservation Division		te the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this day of NO Wireline Log Received RECEIVED Wireline Log Received Geologist Report Received UIC Distribution WAY 2 9 2008  Date Commission Expires: 4/1/ Conservation Division	-	KCC Office Use ONLY
Subscribed and sworn to patice me this:  NO Wireline Log Received  RECEIVED  KANSAS CORPORATION COMMISSION  Date Commission Expires:  UIC Distribution  Wireline Log Received  CONSERVATION DIVISION	Title: Leon Rodak, VP Production Date: 05/27/08	Letter of Confidentiality Received
Wireline Log Received RECEIVED  KANSAS CORPORATION COMMISSION  Notary Public:  UIC Distribution  Wireline Log Received RECEIVED  KANSAS CORPORATION COMMISSION  MAY 2 9 2008  CONSERVATION DIVISION	Subscribed and sworn to before me this 27 day of	ee. CAN
Notary Public: UIC Distribution MAY 2 9 2008  Date Commission Expires: 4/1/ Conservation Division	2008	KANSAS CORPORATION COMMISSIO
Date Commission Expires: CONSERVATION DIVISION	Notary Public.	
The state of the s	Date Commission Expires: 4/11/2011	CONSERVATION DIVISION