

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/30/10

see
MAY 21 2010

Operator: License # 33699
 Name: T-N-T Engineering, Inc.
 Address: 3711 Maplewood Ave, Suite 201
Wichita Falls, TX 76308
 City/State/Zip:
 Purchaser: Coffeyville
 Operator Contact Person: Hal Gill
 Phone: (940) 691-9157 ext 113
 Contractor: Name: American Eagle Drilling Co.
 License: 33493
 Wellsite Geologist: Jim Musgrove
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/27/08</u>	<u>4/1/08</u>	<u>4/24/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23696-0000
 County: Rooks
 E/2 NE NW NW Sec. 12 Twp. 10 S. R. 20 East West
330 feet from S / N (circle one) Line of Section
1,190 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Desbien Well #: 12
 Field Name: Marcotte
 Producing Formation: Arbuckle
 Elevation: Ground: 2228' Kelly Bushing: 2235'
 Total Depth: 3855' Plug Back Total Depth: 3,812'
 Amount of Surface Pipe Set and Cemented at 212 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1,688 Feet
 If Alternate II completion, cement circulated from 1,688'
 feet depth to Surface w/ 225 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Gill
 Title: Kansas Area Engineer Date: May 30, 2008
 Subscribed and sworn to before me this 30th day of May
2008
 Notary Public: Susan L. Van Huss
 Date: May 21, 2010
 My Commission Expires: 05/26/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 02 2008

Conservation Division
 WICHITA, KS