

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

5/27/10

KCC  
MCA  
5/29/08

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5316  
 Name: FALCON EXPLORATION, INC.  
 Address: 125 N. MARKET, SUITE 1252  
 City/State/Zip: WICHITA, KS 67202  
 Purchaser: NA  
 Operator Contact Person: MIKE MITCHELL  
 Phone: (316) 262-1378  
 Contractor: Name: VAL ENERGY INC.  
 License: 5822  
 Wellsite Geologist: KEITH REAVIS  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
2/25/08 3/9/08  
 Spud Date or Date Reached TD Completion Date or Recompletion Date

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MAY 27 2008  
KCC

API No. 15 - 025-21449-0000  
 County: CLARK  
 NE NE NW SW Sec. 32 Twp. 30 S. R. 22  East  West  
2360 feet from (S) N (circle one) Line of Section  
1000 feet from E / (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: YBC Well #: 1-32(SW)  
 Field Name: WILDCAT  
 Producing Formation: NA  
 Elevation: Ground: 2373 Kelly Bushing: 2383  
 Total Depth: 6630 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 691 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
 (Data must be collected from the Reserve Pit)  
 Chloride content 21500 ppm Fluid volume 150 bbls  
 Dewatering method used HAULED OFF FREE FLUIDS  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: GENE R DILL  
 Lease Name: REGIER SWD License No.: 6652  
 Quarter \_\_\_\_\_ Sec. 17 Twp. 33 S. R. 27  East  West  
 County: MEADE Docket No.: C21232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
 Title: PRESIDENT Date: 5/22/08  
 Subscribed and sworn to before me this 22ND day of MAY  
20 2008  
 Notary Public: Rosann M Schippers  
 Date Commission Expires: 9/28/11

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
 RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAY 28 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

ROSANN M. SCHIPPERS  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 9/28/11