

RECEIVED  
MAY 22 2008  
**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form must be Typed

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

5/20/10

**KCC WICHITA**

Operator: License # 5278

Name: EOG Resources, Inc.

Address: 3817 NW Expressway, Suite 500

City/State/Zip: Oklahoma City, Oklahoma 73112

Purchaser: \_\_\_\_\_

Operator Contact Person: MELISSA STURM

Phone: (405) 246-3234

Contractor: Name: KENAI MID-CONTINENT, INC.

License: 34000

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

*see log 5/20/08*  
 New Well \_\_\_\_\_  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
 Dry \_\_\_\_\_ *na* Other (Core, WSW, Expl., Cathodic, etc.)

**CONFIDENTIAL**  
MAY 20 2008  
**KCC**

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD \_\_\_\_\_

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_

1/24/08      1/30/08      5/9/08  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API NO. 15- 189-22630-0000

County STEVENS

   - S/2 - SW - SE Sec. 21 Twp. 31 S. R. 35  E  W

330 Feet from S (circle one) Line of Section

1980 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one)      NE      SE      NW      SW

Lease Name LOLA Well # 21 #3

Field Name \_\_\_\_\_

Producing Formation \_\_\_\_\_

Elevation: Ground 3006' Kelley Bushing 3013'

Total Depth 6500' Plug Back Total Depth 6130'

Amount of Surface Pipe Set and Cemented at 1609' Feet

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Melissa Sturm

Title SR. OPERATIONS ASSISTANT Date 5/20/08

Subscribed and sworn to before me this 21ST day of MAY

20 08

Notary Public Deana Idelout 01010621

Date Commission Expires 6-30-09

**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution