## CONFIDENTIAL

Operator: License # \_\_\_5118

5123

Designate Type of Completion:

Phone: (316)

Wellsite Geologist: \_\_\_

\_ New Well

Gas

Original Comp. Date:.

Deepening

Plug Back

Commingled

12/03/07

Recompletion Date

Spud Date or

\_ Dual Completion

\_ Other (SWD or Enhr.?)

Operator: \_ Well Name: \_

TGT Petroleum Corp

Operator Contact Person: B. Lynn Herrington

773-2266

\_\_\_\_\_ Re-Entry

\_ SWD

If Workover/Re-entry: Old Well info as fo

\_ENHR \_

SemCrude

7570 W. 21st-Bldg. 1010-D Wichita, Ks. 67205

Pickrell Drilling

SIÓW

\_\_\_ Other (Core, WSW, Expl., Cathodic, etc.

Dockét No.

Dockét No.

Docket No.\_

12/21/07

Date Reached TD

..... Original Total Depth:

Temp. Abd.

Conv. to Enhr./SWD

... Plug Báck Total Depth

05/14/08

Completion Date or

Recompletion Date

Jeff Christian

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO. orm Must Be Typed

## WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE 3

API No. 15 - 097-21622-0000
county: Kiowa
Approx_C_N/2NW Sec. 34 Twp.27S S. R. 19
feet from S (N) (circle one) Line of Section
feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wheeler "H" Well #: 1
Field Name: Finsel
Producing Formation:
Elevation: Ground: 2251 Kelly Bushing: 2261
Total Depth: 4954 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 468 Fe
Multiple Stage Cementing Collar Used? ☐ Yes ☑
If yes, show depth setF
If Alternate II completion, cement circulated from
feet depth tow/sx cn
Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bb
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name: TGT Petroleum Corp.
Lease Name: Einsel SWD License No.: 5118
Quarter NE Sec. 12 Twp.28 S. R. 19 East We
County: Kiowa Docket No.: 90-570-C

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge

Signature: B. Evin Herrington
Title: Executive Vice-Presidentate May 28, 2008
Subscribed and sworn to before me this 281 day of
MSC 2008

KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received **Geologist Report Received** 

**UIC Distribution**