

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/02/10

KCC  
6/3/09

Operator: License # 31938  
Name: Indian Oil Co., Inc.  
Address: PO Box 209  
City/State/Zip: Medicine Lodge, KS 67104  
Purchaser: Plains Marketing, L.P.  
Operator Contact Person: Anthony Farrar  
Phone: ( 620 ) 886-3763  
Contractor: Name: Warren Drilling  
License: 33724  
Wellsite Geologist: None  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Donald C. Slawson  
Well Name: #2 Schomaker "C"  
Original Comp. Date: 10/6/86 Original Total Depth: 5154 / 5160  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Enhr.?)  Docket No.

2/3/08	2/4/08	4/29/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

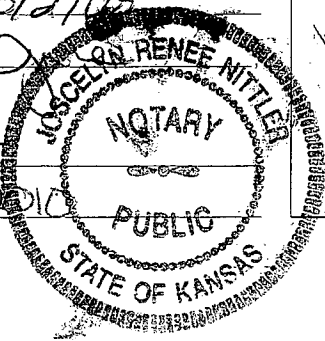
API No. 15 - 057-20419-0001  
County: Ford  
C  W/2  NW  SW Sec. 13 Twp. 27 S. R. 22  East  West  
1980 feet from (S) N (circle one) Line of Section  
348 330 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW) <sup>1</sup>CL#2  
Lease Name: Schomaker "OW" Well #: C-2  
Field Name: Konda Southeast  
Producing Formation: Mississippian  
Elevation: Ground: 2408 Kelly Bushing: 2416  
Total Depth: 5164 Plug Back Total Depth: 5056  
Amount of Surface Pipe Set and Cemented at 429 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 995 Feet  
If Alternate II completion, cement circulated from 995  
feet depth to 230 w/ 225 sx cm.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Allow to evaporate, no free water to haul.  
Location of fluid disposal if hauled offsite:  
Operator Name: None  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*  
Title: V.P., Operations Date: 6/2/09  
Subscribed and sworn to before me this 2 day of *[Month]*  
20 *[Year]*  
Notary Public: *[Signature]*  
Date Commission Expires: July 10, 2010



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 03 2008

CONSERVATION DIVISION  
WICHITA, KS