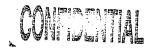
## CONFIDENTIAL



# ORIGINAL

4/29/09

September 1999

#### Form Must Be Typed

MAY 0 1 2008

CONSERVATION DIVISION WICHITA, KS

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### **WELL COMPLETION FORM** WELL HISTORY - DESCRIPTION OF WELL & LEASE

| Operator: License #  | 5447  |  | API No. 15 - <u>055-21909-0001</u>  |
|--|---|--|---|
| Name:  | OXY USA   | Inc.   | County: Finney  |
| Address:   | P.O. Box 2  | 528  | SE - SE - NW - NW Sec 3 Twp. 26 S. R 33W  |
| City/State/Zip:  | Liberal, KS 6   | 67905  | feet from S (N)circle one) Line of Section  |
|  | ONEOK   | <u> </u>   | 1250 feet from E / (Circle one) Line of Section   |
| Operator Contact Pe  |   | vell   | Footages Calculated from Nearest Outside Section Corner:  |
| Phone:   | (620) 629-4200  |  | (circle one) NE SE NW SW  |
| 1  | Best Well Service   |  | Lease Name: Drussel C Well #: 3   |
|  | NA 32   |  | Field Name: Panoma  |
| Wellsite Geologist: _  |   |  | Producing Formation: Chase/Council Grove  |
| Designate Type of Co   |   |  | Elevation: Ground: 2897 Kelly Bushing: 2904   |
|  | Re-Entry  | X Workover   | Total Depth: 3115 Plug Back Total Depth: 3069   |
|  | swdsiow _   |  | Amount of Surface Pipe Set and Cemented at 825 feet   |
| i  | ENHR SIGW   |  | Multiple Stage Cementing Collar Used? ☐ Yes☑ No   |
|  | Other (Core, WSW, Expl, Ca  | thodic etc)  | If yes, show depth set  |
|  | · Old Well Info as follows:   |  | If Alternate II completion, cement circulated from  |
|  | Y USA, INC.   | CONFIDENTIAL   | feet depth to w/ sx cmt.  |
|  | USSEL C3  | CHLIDEI  | sx cirit.   |
| Ast 1  | wec os .  | Vol. 5 3 5008  | Drilling Fluid Management Plan  |
| Stiginal Comp. Date:   | : <u>04/17/2006</u> Original Total De   | onth: 2115   | Drilling Fluid Management Plan  |
| The state of the s | X Re-perf.  | 94 9 95  | (Data must be collected from the Reserve Pit)  Chloride content ppm Fluid volume bbls   |
|  |   |  | Dewatering method used  |
| Commingled   | Plug Bac  | •  |   |
| Dual Comple  |   |  | Location of fluid disposal if hauled offsite:   |
| -1   |   | <u> </u>   | Operator Name:  |
|  | or Enhr.?) Docket No  | · · ·  | Lease Name:License No.:   |
| 02/11/2008   | 04/04/06  | 02/20/2008   | Quarter Sec Twp,S. R East 🛛 West  |
| Spud Date or Recompletion Date   |   | Completion Date or<br>Recompletion Date  | County: Docket No.:   |
| Kansas 6702, within<br>Information of side tw<br>107 for confidentiality   | 120 days of the spud date, recovery of this form will be held configured in excess of 12 months). One | ompletion, workover or co<br>dential for a period of 12<br>copy of all wireline logs | e Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL ugged wells. Submit CP-111 form with all temporarily abandoned wells. |
| All requirements of th   | ne statutes, rules and regulation   | s promulgated to regulat   | te the oil and gas industry have been fully complied with and the statements  |
| herein are complete  | and correct to the best of my kn  | owledge.   |   |
| Signature:   | 2 Johnson   |  | KCC Office Use Only   |
| Signature.   | ~···  |  | Letter of Confidentiality Attached  |
| Title: Capita  | I Assets  | Date <u>April 29, 2008</u>   | If Denied, Yes Date:  |
| Subscribed and swor  | n to before me this $\underline{\underline{\mathcal{A}}}$   | day of Wril  |   |
| 20 08  |   |  | Wireline Log Received   |
| 20 08  | Whata Vota  | å )  | Geologist Report Received   |
| Notary Public:   | vina veedi  |  | RECEIVED  |
| Date Commission Expires: 0.4 , 2004  |   |  | UIC Distribution KANSAS CORPORATION COMMISSI  |

ANITA PETERSON

Notary Public - State of Kansas My Appt. Expires October 1, 2009