

**CONFIDENTIAL**

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**ORIGINAL**

4/29/09

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1

September 1999

Form Must Be Typed

Operator: License # 5447  
 Name: OXY USA Inc.  
 Address: P.O. Box 2528  
 City/State/Zip: Liberal, KS 67905  
 Purchaser: ONEOK  
 Operator Contact Person: Jarod Powell  
 Phone: (620) 629-4200  
 Contractor: Name: Best Well Service  
 License: N/A 32564  
 Wellsite Geologist: N/A  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl, Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: APR 29 2008

API No. 15 - 055-21816-0001  
 County: Finney  
E/2 - E/2 - NE - NW Sec 22 Twp. 25 S. R. 33W  
660 feet from S (N) (circle one) Line of Section  
2500 feet from E (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE (NW) SW  
 Lease Name: Reeve A Well #: 3  
 Field Name: Panoma  
 Producing Formation: Chase/Council Grove  
 Elevation: Ground: 2910 Kelly Bushing: 2917  
 Total Depth: 3148 Plug Back Total Depth: 3102  
 Amount of Surface Pipe Set and Cemented at 1032 feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Original Comp. Date: 01/10/2004 Original Total Depth: 3148  
 Deepening  Re-perf.  Conv. To Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
2/15/09 12/14/2003 12/17/2003 02/15/2008  
 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Capital Assets Date April 29, 2008  
 Subscribed and sworn to before me this 29 day of April  
 20 08  
 Notary Public: Anita Peterson  
 Date Commission Expires: Oct 1, 2009

**ANITA PETERSON**  
 Notary Public - State of Kansas  
 My Appt. Expires October 1, 2009

**KCC Office Use Only**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

[Signature]

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 KANSAS CORPORATION COMMISSION  
 MAY 01 2008  
 OIL & GAS CONSERVATION DIVISION  
 WICHITA, KS