

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

5/15/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

see memo 5/20/09

Operator: License # 5363
Name: Berexco Inc.
Address: PO Box 20380
City/State/Zip: Wichita, KS 67208
Purchaser: N/A

Operator Contact Person: Jeremy Ensz
Phone: (316) 265-3311
Contractor: Name: Beredco Inc.
License: 5147

Wellsite Geologist: Bryan Bynog

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/21/08 3/28/08 3/29/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 195-22532-0030
County: Trego
SW SE SE Sec. 35 Twp. 15 S. R. 21 East West
330 FSL feet from S / N (circle one) Line of Section
1160 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Leo Well #: 3

Field Name: Rase
Producing Formation: N/A

Elevation: Ground: 2288' Kelly Bushing: 2299'
Total Depth: 4273 Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 398 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume N/A bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

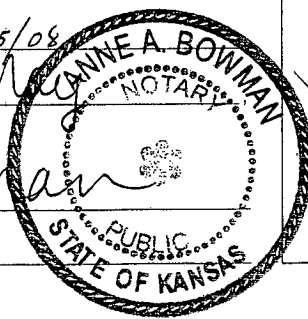
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MAY 15 2008

KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: District Engineer Date: 5/15/09
Subscribed and sworn to before me this 15th day of May
20 08
Notary Public: Anne A Bowman
Date Commission Expires: 6/2/11



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received RECEIVED
 Geologist Report Received KANSAS CORPORATION COMMISSION
 UIC Distribution
MAY 19 2008
CONSERVATION DIVISION
WICHITA, KS