

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/16/09  
KCC  
min  
5/20/08

Operator: License # 5363  
Name: Berexco Inc.  
Address: PO Box 20380  
City/State/Zip: Wichita, KS 67208  
Purchaser: Central Crude Corp.  
Operator Contact Person: Jeremy Ensiz  
Phone: ( 316 ) 265-3311  
Contractor: Name: Beredco Inc.  
License: 5147

Wellsite Geologist: Bryan Bynog  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

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KCC

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

3/11/08 3/19/08 5/3/08  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 051-25678 -0000  
County: Ellis  
    NW     SE     NW Sec. 15 Twp. 15 S. R. 18  East  West  
1762 FNL feet from S / N (circle one) Line of Section  
1437 FWL feet from E / W (circle one) Line of Section

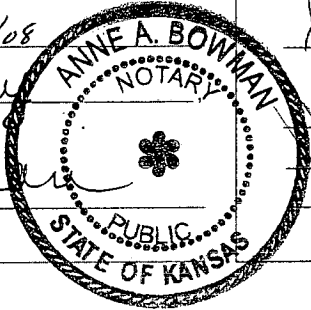
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Roth Well #: 7  
Field Name: Leiker  
Producing Formation: Arbuckle  
Elevation: Ground: 2029 Kelly Bushing: 2040  
Total Depth: 3610 Plug Back Total Depth: 3610  
Amount of Surface Pipe Set and Cemented at 270 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1249 Feet  
If Alternate II completion, cement circulated from 1249  
feet depth to Surface w/ 300 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 5000 ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: District Engineer Date: 5/16/08  
Subscribed and sworn to before me this 16<sup>th</sup> day of May  
20 08  
Notary Public: Anne A Bowman  
Date Commission Expires: 6/2/11



**KCC Office Use ONLY**

Letter of Confidentiality Received  Y  
If Denied, Yes  Date: \_\_\_\_\_ RECEIVED  
Wireline Log Received  KANSAS CORPORATION COMMISSION  
Geologist Report Received  Y  
UIC Distribution  N  
**MAY 19 2008**  
CONSERVATION DIVISION  
WICHITA, KS