## CONFIDENTIAL

## Kansas Corporation Commission Oil: & Gas Conservation Division

S/13/10

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33069 101-22092-00-00 API No. 15 -Name: Encore Operating Company County: Lane Address: P. O. Box 27710 -SE -SW - NW Sec. 32 Twp. 16 S. R. 27 ☐ East V West City/State/Zip: Denver, CO 80227 2,310 \_\_ feet from S /( N ) circle one) Line of Section Purchaser: N/A 1,045 feet from E / W (circle one) Line of Section Operator Contact Person: \_\_\_\_\_\_Jay Johnson Footages Calculated from Nearest Outside Section Corner: Phone: (\_303 595-9251 (circle one) Contractor: Name: Duke Drilling Co., (no.) NFIDENTIAL WR Waterson Well #: 5-32 Lease Name Wildcat License: 5929 Field Name: Wellsite Geologist: Kim Shoemaker Producing Formation: \_\_\_\_N/A \_\_ Kelly Bushing: 2,722' Elevation: Ground: 2,713' Designate Type of Completion: Total Depth: 4,693' Plug Back Total Depth: ✓ New Well \_\_\_\_\_ Re-Entry Amount of Surface Pipe Set and Cemented at 251' \_\_\_ SWD \_\_ \_\_ SIOW \_\_\_ Feet \_\_\_ Gas \_\_\_\_ ENHR \_\_ \_\_ SIGW Multiple Stage Cementing Collar Used? Yes No \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc) If ves. show depth set \_\_\_ If Workover/Re-entry: Old Well Info as follows: If Alternate II completion, cement circulated from\_\_\_\_\_ Operator: feet depth to Well Name: **Drilling Fluid Management Plan** Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_ (Data must be collected from the Reserve Pit) \_\_\_\_Re-perf. \_ Deepening \_\_\_\_\_ Conv. to Enhr./SWD \_\_ ppm Fluid volume\_\_\_\_\_ Chloride content \_\_ Plug Back\_ \_Plug Back Total Depth Dewatering method used\_\_\_ \_\_\_\_ Commingled Docket No. Location of fluid disposal if hauled offsite: \_\_\_ Dual Completion Docket No.\_ Operator Name: \_\_\_ Other (SWD or Enhr.?) Docket No.\_ Lease Name: \_\_\_\_ License No.:\_\_\_ 4/29/08 4/21/08 4/30/08 Quarter\_\_ Date Reached TD Spud Date or Completion Date or Recompletion Date Recompletion Date \_\_ Docket No.:\_\_\_ INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita. Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Signature:\_ 5/9/08 President Letter of Confidentiality Received If Denied, Yes Date:\_ Subscribed and sworn to before me this RECEIVED Wireline Log Received Geologist Report Received KANSAS CORPORATION COMMISSION UIC Distribution MAY 19 2008 My Commission Expires 01/28/2011 Date Commission Expires: \_