## KANSAS CORPORATION COMMISSION OR GINAL OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

## WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539	API No. 15   205-27524-0000
lame: Cherokee Wells, LLC	County: Wilson
Address: P.O. Box 296	SE _C _ \$/2 _ SE _ Sec. 3 _ Twp. 28 _ S. R. 14 _ ✓ East _ Wes
City/State/Zip: Fredonia, KS 66736	660 feet from (S)/ N (circle one) Line of Section
Purchaser: Southeastem Kansas Pipeline	1340 feet from (E) W (circle one) Line of Section
Operator Contact Person: Emily Lybarger	Footages Calculated from Nearest Outside Section Corner:
Phone: (620 ) 378-3650  Contractor: Name: Well Refined Drilling CNFIDENTIAL  33072  WAY 16 2006	(circle one) NE E NW SW
Contractor: Name: Well Refined Drilling	Lease Name: Neuenschwander Well #: A-4
icense: 33072 MAY 1 6 2006	Field Name: Cherokee Basin Coal Gas Area
Vellsite Geologist: N/A	Producing Formation: Unknown
Designate Type of Completion:	Elevation: Ground: N/A Kelly Bushing: N/A
✓ New Well Re-Entry Workover	Total Depth: 1330' Plug Back Total Depth: N/A
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20' 7" Fee
	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee
f Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from bottom casing
	feet depth to surface w/ 145 sx cmt
Operator:	leet deput tow
Vell Name:Original Total Depth:	Drilling Fluid Management Plan
	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name License No.:
5/7/08 5/9/08	Quarter Sec TwpS. R East Wes
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
,	Docket No.
	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,
	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-
107 for confidentiality in excess of 12 months). One copy of all wireline log	s and geologist well report shall be attached with this form. ALL CEMENTING
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	s. Submit CP-111 form with all temporarily abandoned wells.
all requirements of the statutes, rules and regulations promulgated to requ	late the oil and gas industry have been fully complied with and the statement
erein are complete and correct to the best of my knowledge.	
- XUN P / XI/ , , () () 01	KCC Office Use ONLY
Signature:	ALLES TERRITORIES
itle: Administrative Assistant U Date: 5/16/08	S. LYB4 Letter of Confidentiality Received
Subscribed and sworn to before me this 16 day of Mc (	NOTARY I If Denied, Yes Date: RECEIVED
008	PUBLIC Wireline Log Received KANSAS CORPORATION COMM
Fmil S 9 days	My Appt. Exp. Geologist Report Received
lotary Public:	dic distribution
Date Commission Expires: 12/2012	CONSERVATION DIVISION
- ,	WICHITA, KS