## Corrected

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

September 1999

Name: WOOLSEY OPERATING COMPANY, LLC  Adoress: 125 N Market, Suite 1000  Control Wichita, Kansas 67202  Purchaser: Bluestem Gas Marketing / Plains Marketing  Operator Contact Person, Dean Pathsson, Operations Manager  Phone: (316) 257-4379 ext 107  Control Control Contact Person, Dean Pathsson, Operations Manager  Phone: (316) 257-4379 ext 107  Control Control Contact Person, Dean Pathsson, Operations Manager  Phone: (316) 257-4379 ext 107  Control Control Contact Person, Dean Pathsson, Operations Manager  Phone: (316) 257-4379 ext 107  Control Control Contact Person, Dean Pathsson, Operations Manager  Phone: (316) 257-4379 ext 107  Control Control Control Phone  Y New Well Re-Entry Workover  Y Cit SND SIOW Term, Abd.  Y Gas BN-R SIGW  Dry Cher (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well into as follows:  Operator:  Operator	Operator: License # 33168	API No. 15 - 007-23122 0000
Address: 125 M. Market, Suite 1000 ChlyStates/Zpr. Wichta, Kanasa 57202 ChlyStates/Zpr. Wichta, Chlystates/Chlystates/Zpr. Wichta, Chlystates/Zpr. Wichta, Chlystates/Zpr. Wichta, Chlystates/Chlystates/Zpr. Wichta, Chlystates/Zpr.	MOO! SEV ODERATING COMBANY II C	
CityStack/Qr. Wichital, Kansase 57202  Purchaser: Bluesterm Gas Marketting / Plains Marketing  Operator Control Person. Dean Pattisson. Operations Manager  Phone: (.316.) 267-4379 ext 107  Contractor: Name. Waren Drilling LLC  License. 33724  Followital Roger Martin  Designate Type of Completion:  A New Well Be-Entry Workover  A Rog SWD SIOW Temp. Abd.  A Gas BNHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc.)  If Workover/Re-entry; Old Well Info as follows:  Operator Comp. Date:  Original Total Depth:  Other (SWD or Entr.?)  Docket No.  Dual Completion  Other (SWD or Entr.?)  Docket No.  Old Comp. Date:  Original Total Depth:  Other (SWD or Entr.?)  Docket No.  Old Completion  Original Total Depth:  Original Total Dept	Address: 125 N. Market, Suite 1000	
Purchases Bluestem Gas Marketing / Plans Marketing Operator Contact Person. DeaP affitisson. Operations Manager Phone: (316 ) 267-4379 et al. 107 Contractor: Name, Warren Drilling LLC License, 33724  Wellsie Geologist. Roger Martin Producing Formation: Simpson ** Feld Name: FORESTER D' Well #: 1  Field Name: FORESTER D' Well #: 1  Field Name: FORESTER D' Well #: 1  Field Name: Forester Simpson ** Field Name: S	City/State/Zip: Wichita, Kansas 67202	1000/50/
Cperator Contact Person. Dean Patitisson, Operations Manager Phone: (316_) 267-4379 ext 107  Contractor. Name: Warren Driving LLC License: 33724  Well state Geologist: Roger Martin  Designate Type of Completion:  Y New Well Re-Entry Workover  Oil SWD SIOW Temp Abd.  Y Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry; Old Well Info as follows:  Operator:  Well state Geologist: Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry; Old Well info as follows:  Operator:  Well Name:  Original Total Depth: Depth		220' EWI
Phone: (316	Operator Contact Person: Dean Pattisson, Operations Manager	
Contractor: Name: Waren Draining LLC Licenses: 33724  Heilet Reclotigist: Roger Martin  Designate Type of Completion:  V. New Well Re-Entry Workover  V. Oil SWD SlOW Temp Abd.  V. Gas EN-HR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry; Old Well Info as follows:  Operator:  Original Total Depth: Despening Re-perf.  Corn. to Entri/SWD  Plug Back Plug Back Total Depth:  Original Comp. Date:  Original Total Depth:  Original Comp. Date:  Original Total Depth:  Observable Plug Back Total Depth:  Other (SWD or Entr.?)  Docket No.  Carriagled Corriellor Corrielson Corr	Phone: (316) 267-4379 ext 107	
Field Name:   Soundup South   Froducing Formation:   Simpson   S	Contractor: Name: Warren Drilling LLC	Lease Name: FORESTER 'D' Well # 1
Wellste Geologist: Roger Martin  Producing Formation: "Simpson"    Producing Formation: "Simpson"    Elevation: Ground: 1419   Kelly Bushing: 1426    Total Depth: 5116   Plug Back Total Depth: 5081    Amount of Surface Pipe Set and Cemented at 286   Feet Multiple Stage   Cementing Collar Used?   Jvs. 7 No    If Workover/Ric-entry. Old Well Info as follows:    Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Comp. Date: Original C	License: 33724	Field Name: Roundup South
Designate Type of Completion:    New Well	Wellsite Geologist: Roger Martin	Producing Formation: ** Simpson **
New Well   Re-Entry   Workover   Sind   Si		Elevation: Ground: 1419 Kelly Bushing: 1426
Amount of Surface Pipe Set and Cemented at 256	· · · · · · · · · · · · · · · · · · ·	
Multiple Stage Cementing Collar Used?		
Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows: Operator: Operator: Operator: Well Name: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Total Depth: Obegening Re-perf. Corv. to Enhr/SWD Plug Back Plug Back Total Depth Docket No. Outlar (SWD or Enhr.?) Oboket No. Outlar (SWD or Enhr.?) Oboket No. Outlar or Date Reached TD Oaket No. O		
If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Original Total Depth:  Deepering		
Departor:		
Well Name:  Original Comp. Date:  Plug Back  Plug Back  Plug Back Total Depth  Commingled  Docket No.  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  Ozi22/2007  Oxi766/2007  Spud Date or Date Reached TD  Completion Date or Recompletion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82:3-130, 82:3-106 and 82:3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82:3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  It requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements werein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  It control fire fixed was and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements werein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  It control fixed was and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements werein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  It control fixed was and regulations promulgated to regulate the oil and gas industry have been full of the pate:  I Denied Was Date:  KANSAS CORPORATION DIASION  CONSERVA	Operator:	
Original Comp. Date: Original Total Depth: Original Total Depth: Original Comp. Date: Original Comp. Original Comp. Date: Original Comp. Origin		SX CITIL
Deepening Re-perf. Conv. to Erihr./SWD Plug Back Plug Back Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Ozizziz007 03/06/2007 03/26/2007 Completion Date or Recompletion Date Recompletion Date Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promutigated to regulate the oil and gas industry have been fully complied with and the statements rerein are complete and correct to the best of my knowledge.  Subscribed and sworn to before me this 1 day of March 27. 2010  Debra K. Clingan  March 27. 2010  Debra K. Clingan  March 27. 2010  Chief Control of Statutes and allow to dehydrate  Location of fluid disposal if hauled offsite:  Operator Name  Location of fluid disposal if hauled offsite:  Operator Name  Location of fluid disposal if hauled offsite:  Operator Name  Location of fluid disposal if hauled offsite:  Operator Name  Location of fluid disposal if hauled offsite:  Operator Name  Location of fluid disposal if hauled offsite:  Operator Name  Lease Name:  Lease Name:  Lease Name:  Location of fluid disposal if hauled offsite:  Operator Name  Lease Name:  Lease Name:  Lease Name:  Lease Name:  Lease Name:  Lea		
Plug Back Plug Back Total Depth Docket No. Dewatering method used Haul off free fluids and allow to dehydrate Dewatering method used Haul off free fluids and allow to dehydrate Location of fluid disposal if hauled offsite:    Dual Completion	•	
Dual Completion  Docket No.  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  Date Reached TD  Completion Date or Recompletion Date  Name:  County:  Docket No.:  Docket No.:  Docket No.:  Docket No.:  Docket No.:  County:  Docket No.:  Dock	and the second of the second o	
Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  O2/22/2007 03/06/2007 03/06/2007 Completion Date or Recompletion Date or Recompletion Date  Date Reached TD Completion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Title: I. Wayne Woolsey, Manager  Date: 03/17/2008  KCC Office Use ONLY  Wireline Log Received  Wireline Log Received  Wireline Log Received  UIC Distribution  CONSERVATION DAMSION		Dewatering method used Haul Off free fluids and allow to dehydrate
Other (SWD or Enhr.?) Docket No.  02/22/2007  03/06/2007  Date Reached TD  Ompletion Date or Recompletion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 roconfidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Received  If Denied, Yes Date: RECEIVED  Wireline Log Received  Wireline Log Received  If Denied, Yes Date: RECEIVED  Wireline Log Received  Wireline Log Received  UC Distribution  CONSERVATION DAMSION		Location of fluid disposal if hauled offsite:
Debra K. Clingan  Date Reached TD  O3/06/2007  Date Reached TD  Date Reached TD  Date Reached TD  Date Reached TD  Completion Date or Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date  County:  Docket No.:  D	•	Operator Name n/a
Sour Date or Date Reached TD Completion Date or Recompletion Date or Docket No.: D-  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements berein are complete and correct to the best of my knowledge.  KCC Office Use ONLY    KCC Office Use ONLY   RECEIVED   Wireline Log Received   Receive	Other (SWD of Little)	Lease Name: License No :
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Received  If Denied, Yes Date: RECEIVED  Wireline Log Received  Wireline Log Received  Wireline Log Received  Wireline Log Received  UIC Distribution  Debra K. Clingan  March 27, 2010		
Signature	Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING
Title: 1. Wayne Woolsey, Manager  Date: 03/17/2008  Letter of Confidentiality Received  If Denied, Yes Date: RECEIVED  Wireline Log Received  Wireline Log Received  Geologist Report Received  UIC Distribution  Debra K. Clingan  Deta K. Clingan  March 27, 2010  DEBRA K. CLINGAN  CONSERVATION DIVISION	All requirements of the statutes, rules and regulations promulgated to regulate and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 17 day of March ,   If Denied, Yes Date:   RECEIVED	Signature I Wayne Woolsey	KCC Office Use ONLY
Subscribed and sworn to before me this 17 day of March . If Denied, Yes Date: RECEIVED Wireline Log Received KANSAS CONFORATION CONTINUES DEBTA K. Clingan Debta K. Clingan March 27. 2010 DEBTA K. CLINGAN CONSERVATION DIVISION	Title: I. Wayne Woolsey, Manager Unate: 03/17/2008	Letter of Confidentiality Received
Wireline Log Received  Wireline Log Received  Geologist Report Received  UIC Distribution  Debra K. Clingan  Date Commission Expires:  March 27, 2010  Debra K. CLINGAN  March 27, 2010  Debra K. CLINGAN  CONSERVATION DIVISION	Subscribed and sworn to before me this 17th day of Manal	
Notary Public: Geologist Report Received  Debra K. Clingan  Debra K. Clingan  March 27. 2010  Debra K. CLINGAN  CONSERVATION DIVISION		LAKIDAD ARIBMANANAN ANAN MANAN
Debra K. Clingan  Date Commission Expires: March 27, 2010  Debra K. CLINGAN  CONSERVATION DIVISION	Notary Public: Debia & Conga	
NOTARY PUBLIC WIGHTA KE	Debra K. Clingan  Date Commission Expires March 27, 2010	
	Section of Expression Expression	NOTARY PUBLIC WIGHT KS