CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

Purchaser: Bluestem Pipeline, LLC Operator Contact Person: Jennifer R. Smith Phone: (620) 431-9500 Contractor: Name: TX0 2600/CCC CONFIDENTIAL License: 33837 Wellsite Geologist: Ken Recoy MAY 2 2 2005 Well Mame: Cherokee Basin CBM Field Name: Cherokee Basin	Name: Quest Cherokee, LLC Address: 211 W. 14th Street	API No. #82 15-133-27313-0000
Address: 211 W. 14th Street City/State/Zip: Chanute, KS 66720 Purchaser: Bluestem Pipeline, LLC Operator Contact Person: Jennifer R. Smith Phone: (620	Address: 211 W. 14th Street	
City/State/Zip: Chanute, KS 66720 Purchaser: Bluestem Pipeline, LLC Operator Contact Person: Jennifer R. Smith Phone: (620) 431-9500 Contractor: Name: TXD > 600 Contract Person: Jennifer R. Smith Plone: (620) 431-9500 Contractor: Name: TXD > 600 Contract Person: Jennifer R. Smith Plone: (620) 431-9500 Contractor: Name: TXD > 600 Contract Person: Jennifer R. Smith Person: Sasar Wellsite Geologist: Ken Recoy Designate Type of Completion: V New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. V Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth: Dependent Docket No. Other (SWD or Enhr.?) Docket No. 1-29-08 2-05-08 2-07-08 Spud Date or Recompletion Date or Recompletion Date Total Verson: 1980 feet from S N (circle one) Line of Section Corner: feet from S N (circle one) Line of Section Corner: (circle one) S E NW SW Lease Name: Beachner Bros. Well \$32-28-19-2. Field Name: Cherokee Basin CBM Producing Formation: Multiple Elevation: Ground: Bloat Nelly Bushing: n/a Total Depth: 1080 Plug Back Total Depth: 1070 Amount of Surface Pipe Set and Cemented at 21 If Multiple Stage Cementing Collar Used? 1/2 If yes, show depth set 1/2 If Alternate II completion, cement circulated from 1070 feet depth to surface wy 157 sx c Drilling Fluid Management Plan (Cata must be collected from the Reserve Pit) Chloride content. ppm Fluid volume 1/2 Depth: 1/2 Depth 1/2 Depth: 1/2		
Purchaser: Bluestern Pipeline, LLC Operator Contact Person: Jennifer R. Smith Phone: (620) 431-9500 Contractor: Name: TXD Separation Contact Person: Jennifer R. Smith License: 33837 Wellsite Geologist: Ken Recoy MAY 2 2 2008 Designate Type of Completion: Workover Oil SWD SIOW Temp. Abd. J Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Original Comp. Date: Original Total Depth: Depending Re-perf. Corn. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 1-29-08 2-05-08 2-07-08 Spud Date or Recompletion Date 1980 feet from © W (circle one) Line of Section Corner: Footages Calculated from Nearest Outside Section Corner: (circle one) NS E NW SW Beachner Bros. Well #: 32-28-19-/ Field Name: Cherokee Basin CBM Field Name: Cherokee		
Operator Contact Person: Jennifer R. Smith Phone: (620) 431-9500 Contractor: Name: TXD SECUCIE CONFIDENTIAL License: 33837 Wellsite Geologist: Ken Recoy MAY 2 2 2008 Designate Type of Completion: Workover Oil SWD SIOW Temp. Abd. Y Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Original Total Depth: Original Total Depth: Despening Re-perf. Corw. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 1-29-08 2-05-08 2-07-08 Spud Date or Recompletion Date Footages Calculated from Nearest Outside Section Corner: (circle ane) New SW Lease Name: SE NW SW Lease Name: Beachner Bros. Well #: 32-28-19-7 Field Name: Cherokee Basin CBM Producing Formation: Multiple Elevation: Ground: 983 Kelly Bushing: n/a Total Depth: 1080 Plug Back Total Depth: 1070 Amount of Surface Pipe Set and Cemented at 21 Fill Multiple Stage Cementing Collar Used? Yes If yes, show depth set In circulated from 1070 feet depth to surface W 157 sx or State In completion, cement circulated from 1070 feet depth to surface W 157 sx or State In completion Collar Used? Yes If yes, show depth set In collar Used? Yes If yes, show depth set In collar Used? Yes If yes, show depth set In collar Used? Yes If yes, show depth set In collar Used? Yes If yes, show depth set In collar Used? Yes If yes, show depth set In collar Used? Yes If yes, show depth set In collar Used? Yes If yes, show depth set In collar Used? Yes If yes, show depth set In collar Used? Yes If yes, show depth set In collar Used? Yes If yes, show depth set In collar Used? Yes If yes, show depth set In collar Used? Yes If yes, show depth set In collar Used? Yes If yes, show depth set In collar Used? Yes If yes, show depth set In collar Used? Yes If yes, show depth set In collar Used? Yes If yes, show depth set In collar Used? Yes If yes, show depth set In collar Used? Yes If yes, show depth set In c		leet from 3 /(N) (circle one) Line of Section
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INSTRUCTIONS: An original and two copies of this form shall be filled with the Kanasa Companies and two copies of this form shall be filled with the Kanasa Companies at 100 C. Market Day of 600 C. M	·	DOCKET NO.
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs	12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statementerin are complete and correct to the best of my knowledge.	Il requirements of the statutes, rules and regulations promulgated to regula	
Signature: KCC Office Use ONLY		KCC Office Use ONLY
New Well Development Counting to a 5/00/00	ignature: Junifu B. Smith	
Letter of Confidentiality Received	ignature: Smith Smith Smith: New Well Development Coordinator Date: 5/22/08	Letter of Confidentiality Received
Subscribed and sworn to before me this 22 day of 1000 If Denied, Yes Date:	ignature: Smith Smith Smith: New Well Development Coordinator Date: 5/22/08	If Denied, Yes Date:
Subscribed and sworn to before me this 22 day of 100 mentally received If Denied, Yes Date: Wireline Log Received RECEIVED KANSAS CORPORATION COMMISS	ignature: Single Burnish. New Well Development Coordinator Date: 5/22/08 ubscribed and sworn to before me this 22 day of may	If Denied, Yes Date: Wireline Log Received RECEIVED KANSAS CORPORATION COMMISSION
Subscribed and sworn to before me this 22 day of 100 me this 22 day of 100 me this 20 da	ignature: Signature: S	If Denied, Yes Date: RECEIVED Wireline Log Received RECEIVED KANSAS CORPORATION COMMISSION Geologist Report Received
Subscribed and sworn to before me this 22 day of 100 me this 22 day of 100 me this 20 da	ignature: Service B. Smith. itte: New Well Development Coordinator Date: 5/22/08 ubscribed and sworn to before me this 22 day of may o 22. otary Public: Development Coordinator Date: 5/22/08	If Denied, Yes Date: