TUNTILE NIEL

OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

41	September 1999
Form	Must Be Typed
	7 7
K/WU°	15/15/17
70 Y 2 1 L	
-	

Operator: License # 33365	API No. 15 - 125-31491-00-00
Name: Layne Energy Operating, LLC	County: Montgomery /3
Address: 1900 Shawnee Mission Parkway	SWNESec18 _Twp31 _ S. R15 _ East _ West
City/State/Zip: Mission Woods, KS 66205	1862 2780 feet from S/ N (circle one) Line of Section
Purchaser:	574 2435 feet from EV (Gircle one) Line of Section
Operator Contact Person: Timothy H. Wright	Footages Calculated from Nearest Outside Section Corner:
Phone: (_913)748-3960	(circle one) NE SE NW
Contractor: Name: McPherson Drilling	Lease Name: Tull SWD Well #: 7-1
	Field Name: Cherokee Basin Coal Area
	Producing Formation: Cherokee Coals
Wellsite Geologist:	Elevation: Ground: 1009' Kelly Bushing:
Designate Type of Completion:	Total Depth: 1975' Plug Back Total Depth: 1758'
New Well Re-Entry Workover	
OiiSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 43 Feet
Gas ENHR SIGW .	Multiple Stage Cementing Collar Used? ☐Yes ☑No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Fee
If Workey with color Well Info as follows:	If Alternate II completion, cement circulated from 1758
Operator: MAY 0 5 2008 CONFIDENTIAL	feet depth to Surface w/ 300 sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWB	Chloride content N/A ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used N/A - Air Drilled
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No. D-30,106	Operator Name:
1/11/2008 1/17/2008 1/29/2008	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat	te the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature	KCC Office Use ONLY
Agent	
Fittle: Agent Date: 5-2-08	Letter of Confidentiality Attached
Subscribed and sworn to before me this 2 day of May	If Denied, Yes Date CORPORATION COMMISSION
20_08_	Wireline Log Received
Mag Tan of har las	Geologist Report Received (1 6 2008 MacLAUGHLIN DARLING
Notary Public: // Williams Jackson Jac	CONSERVATION DIVISION
Date Commission Expires: 1-4-2009	My ALDE Expires 1-4-3009 WICHITA KS