

Date Commission Expires: _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

5/20/09 Fori

Form ACO-1 September 1999 Form Must Be Typed

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WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

9855	API No. 15 - 135-24762-00-00
Operator: License #9855 Name: Grand Mesa Operating Company	
Address: 1700 N. Waterfront Pkwy, Bldg 600	County: Ness
MATERIAL INC. 07000 5544	C_NW_NW_SE_Sec18 Twp17 S. R24 East West 2,310 2302feet from S/N (circle one) Line of Section
City/State/ZIp:	2310 23/9 reet from S/N (circle one) Line of Section
Purchaser: None	2,310 23/9 feet from E/W (circle one) Line of Section
Operator Contact Person: Ronald N. Sinclair	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 265-3000	(circle one) NE SE NW SW
Contractor: Name: WW Drilling, LLC CONFIDENTIAL	Lease Name: Humphrey Well #: 4-18
License: 33575	Field Name: Wildcat Mississippian
Wellsite Geologist: Blair Eastwood/Steve Carl	Producing Formation: Mississippian
Designate Type of Completion:	Elevation: Ground: 2432' Kelly Bushing: 2437'
New Well Re-Entry Workover	Total Depth: 4600' Plug Back Total Depth: 4550'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at5 its @ 208 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ✓ Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1725
Operator:	feet depth to Surface w/ 140 sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 29,000 ppm Fluid volume 975 bbls
Plug BackPlug Back Total Depth	Dewatering method used Evaporation & Backfill
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
03/24/08 03/31/08 04/23/08	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
all requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: THATHATTHE /RONALD N.	SINCLAIR KCC Office Use ONLY
itle: President Date: May 20, 2008	Letter of Confidentiality Received
Subscribed and sworn to before me this 20TH day of MAY	If Denied, Yes Date:
A. PHYLLIS E. BREV	WER Wireline Log Received KANSAS CORPORATION COMP
0 08 Notary Public - State of Mx Appt. Expires / IDHYLLISE	Kansas Geologist Report Received
	COMPLETION COM