# STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance B

## 15-065-20736-00-00

### WELL PLUGGING RECORD

212 North Market, Insurance Bldg. Wichita, Kansas						$\frac{21W}{(E)}$ (E) (W)
NORTH	Location as "NI	E/CNWXSWX"	or footage fro	om linesS	SW NW NW	
	Lease Owner			<u> </u>		_ Well No. #1
	Office Address			E. 1st.	Wichita.	Ks. 67202
	Character of W					
	Date well comp	oleted Ap	cil 10.	1975		19
	Application for					19
	Application for	plugging appro	ved	1055		19
	Plugging comm					
·	Plugging compl					
	Reason for aban	donment of we	ll or producin	g formation		
	If a producing	well is abandon	ed date of l	et production		19
	1					fore plugging was con
Locate well correctly on above Section Plat	menced?	Yes				
me of Conservation Agent who sur	ervised plugging of thi	s well Gil	bert B	althazor,	Palco,	Kansas
ducing formation	D	epth to top				
ow depth and thickness of all water	r, oil and gas formation	ıs.				
OIL, GAS OR WATER RECOR	DS			-		CASING RECORD
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED DUT
1 WINTER 1 WIT		1	1		1	
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<u> </u>			<del> </del>		ļ	
			<del> </del>	<del> </del>		<del> </del>
Describe in detail the manner i		<u> </u>	<u> </u>	<del></del>	<u> </u>	<u> </u>
Plug #3 40 Completed 3:0		ement il 10, 19	75			
Gilbert Balt	nazor, State	Plugger				
			·	DECI	FIVED	
			S	TATE CORPORA		On
	à			THE WYALLONG	: 1: 1: 1.3. (3) (1) (1) (1) (1) (1) (1) (1)	
				- 1 1	6 3075	
	·			20112		4-16-7
			<del> </del>	CONSERVAT	<u>ION DIVISION</u>	<b>V</b>
**************************************			···-·	. WICHITA	Kansas	
***						*
en e			·······		<del></del>	
. A second	(If additional	description is nece	essary, use BAC	K of this sheet)		
	<u>John O. Farme</u> Box 352. Russ	sell. Kai	1626 6	7665		
ldress	301 334 Kus.	SCII, Rai	1343 0	7005	** 15 feld . 15 e	
TZ ANI CI A CI			RUSSE	тт		
ATE OF KANSAS	COU	NTY OF			_, SS.	
John O. Farme						of the above-describe
ell, being first duly sworn on oath ove-described well as filed and th						ined and the log of the
		(Signature)	UVVV	10.00	rue	·
EN CAP C.		<i>//</i> 1	Ox 352	. Russell	. Kansas	67665
\$ 100	6			(	(Address)	
SUBSCRIBED AND SWORN TO be	for me this $151$	thday of.	<u>Apri</u>	<u>l</u>	, 19_	75
				Helen	Carlson	/
ly commission expires Febru	ary 15, 1979	) <u>T</u>	IELEN C	ARLSON		Notary Public.
	7	ROBERTS OF HUTC	HINSON			

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KANSAS DRILL	ERS LOG	PE	5-0	65-id	6736	00		و ا ( s	8.	T. 9S R.	21 <b>K</b>
API No. 15 —		_						1		NW NV	
<del>-</del>	County		Nur	nber						Graham	
Operator Tohn D	Tonnings							☐ `		640 Acres	F
Address	Jennings	*		<u> </u>	To all the second section 11						
	09, 200 E.	. 1st	, W	ichita,	Kansas	6	7202	2	16		60
Well No. #1	Leose Name	ack							<b>-</b> -	╌┝╌╏╌┥	
Footage Location			<del></del>		<u>-7</u>	· · · · · ·			+	++®+	
990 feet from	(N) XSX line				from (K (W)	line					
Principal Contractor	Farmer, 1	nc	Geolo	•	Strong				- h6		160
Spud Date	Tarmer,	iic.	Total	Depth	P.B.T.D.				L.	ocate well co	rrectly
April 2	1975			3830 t				E1	ev.: · Gr	2268'	
Date Completed	1075		Oil Pu	irchaser				Di	227	71 KB	2273'
April 10	7, 19/3	-		D & A							
	· <del>····································</del>			CASING	RECORD						
Report of all strir	ngs set — surface,	intermed	diate, p	roduction, et	re.						
Purpose of string	Size hole drilled	Size cosi (in O.	ing set .D.)	Weight lbs/ft.	Setting depth	T	ype cen	nent	Sacks	Ту	pe and percent additives.
Surface	121/4	8-5	/8	26	2061	C	ommo	n l	160	7	3% gel
Surrace	124	0 3	70	20	200	- 0,	Omme	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	100		70 gci
							e og likker, et de				
· 	LINER RECOR	RD						PERFORAT	ION. RE	CORD	•
Top, ft.	p, ft. Bottom, ft.		Sacks cement		Shots	Shots per ft.		Sixe	Sixe & type		epth interval
		<u>_</u>	7. <u></u>		<del></del>			<u>.</u>	1		
	TUBING RECO	RD						ľ			
Size	Setting depth	Po	acker se	t at				.*			<del></del>
1						t here	-	र्दे <u>श्रम्भा स्ट</u> ार	<del></del>		
	A	CID, FR	RACTU	RE, SHOT,	CEMENT SQL	JEEZE	RECO	RD			
	Amou	nt and ki	ind of m	naterial used			•			Depth interv	val treated
							F	RECEI	VED		
		**	·			- 37	ATE CO	RPURATIO	N COMM	IISSION	
	<del></del>							<u> </u>			· •
						_	,	! 0	1975		
		-		INITIAL PR	ODUCTION	<del></del> 0	<del>ICNO.</del>	RVATIO	V DIVIS	ION	
Date of first production	<u> </u>	l n.					W	lichita, K	ansas		
or mist production		Pro	vaucing	mernoa (flow	ing, pumping, g	us IIIT,	e16.)				
RATE OF PRODUCTION	Oil			Gas		w	ater		<del></del>	Gas-oil ratio	<del></del>
PER 24 HOURS  Disposition of gas (venter	d. used on loose or a	old)	bbls			ACF	Product	ng interval (	bbls.	<u></u>	CFPB"
ur gus (schte	e, water on itself of S	viu /					rioguei	ng miervai (	• ,		
us purers to	· · · · · · · · · · · · · · · · · · ·	-			· · · · · · · · · · · · · · · · · · ·						

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

John P. Je	nnings		. ··· -	DESIGNATE TYPE OF DRY HOLE, SWDW, ET	C.:
No.	Lease Name		<del></del>	227	· · · · · · · · · · · · · · · · · · ·
#1	Clack			<del> </del>	
8 T 9S R 21 B				*	
	WELL LOG f porosity and contents thereof; cored in t, cushion used, time tool open, flowing a	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DES	CRIPTION, CONTENTS, ETC.	ТОР	BOTTOM	NAME	DEPTH
Shale & Sa Shale & Sh Sand Shale & Sa Sand Red Bed Anhydrite Shale & Sh Shale & Li	ells nd ells me	0 206 735 900 1260 1500 1765 1798 2294	206 735 900 1260 1500 1765 1798 2294 2430		
Lime & Sha Shale & Li Shale & Li Lime & Sha Lime   T.D.	me	2430 2875 2995 3365 3465 3830	2875 2995 3365 3465 3830		
DST #1 13 Tool Open Rec: 20' FP: 15 BHP: 15	mud				
Tool Open					
Date Received	USE ADDITIONAL SHEETS, IF		COMPLETE WI	armer	
THE STATE OF THE S		1		Signature /Contractor	- A
* ,			Apri1	15, 1975	wer to