

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Calpine Natural Gas Company  
Address: 1200 17th St, Suite 770 Denver, CO 80202 *33166 KCC PPT*  
Phone: (720) 946-1315 Operator License #: 32999 (inactive)  
Type of Well: Gas D&A *KCC PPT CP 213* Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: 8/15/2007 (Date)  
by: Mike Heffron (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (if needed attach another sheet)  
none Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15 - .111.20410.00.00  
Lease Name: Kramer  
Well Number: 5-21-19-13  
Spot Location (QQQQ): \_\_\_\_\_ - \_\_\_\_\_ - NW - NW  
660 Feet from  North /  South Section Line  
660 Feet from  East /  West Section Line  
Sec. 21 Twp. 19 S. R. 13  East  West  
County: Lyon  
Date Well Completed: not completed  
Plugging Commenced: 8/22/2007  
Plugging Completed: 8/24/2007

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Base KC 1186	0	0	45	9-5/8	45	0
Marmaton 1310	0	0	1923	5 1/2	1923	0
Mississippi 1835	0					

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

No perfs in this well at start of P&A, RIH w/ tbg, hit DV tool which was never drilled out at 1242', KCC Inspector Mike Heffron authorized following:

Spotted 15 sx cmt plug (100') from 1236 - 1136; POOH to 503', circ 60 sx 60/40 POZ cmt plug from 503 to surface.

Cut off 9 5/8 and 5 1/2 casing. weld plate on top of 9-5/8

casing with date & API#. Kramer 5-21-19-13 plugged and abandoned on 8/24/2007 per KCC regulations.

Name of Plugging Contractor: Consolidated Oil Well Services

License #: 34440 *33961 KCC PPT PER LICENSE*

Address: 2631 Eisenhower Ave., Ottawa, Ks. 66067

Name of Party Responsible for Plugging Fees: Calpine Natural Gas Company (now Rosetta Resources, Inc.- see address above)

State of Oklahoma County, Tulsa, ss.

Steven R Hash (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

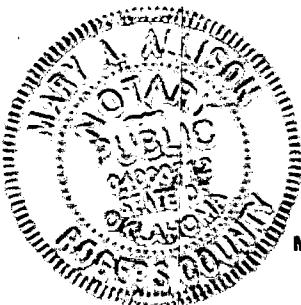
(Signature) Steven R. Hash

(Address) EXACT Engineering, Inc., 20 E 5th St, Ste 310, Tulsa, OK 74103 (918) 599-9400

SUBSCRIBED and SWORN TO before me this 13<sup>th</sup> day of May, 2008

Mary A. Allison  
Notary Public

My Commission Expires: 1-26-2012



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 15 2008

CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8678

TICKET NUMBER 12412  
 LOCATION Euarta  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY			
8-23-07		Kramer 5-21-19-13	12	18S	11E	Lyon			
CUSTOMER		TRUCK #		DRIVER		TRUCK #		DRIVER	
Rosetta Resources		290		Cliff					
MAILING ADDRESS		419		Jerrid					
1200 17th St. Suite 770		4521767		Jeff					
CITY	STATE	ZIP CODE							
Denver	Co.	80202							

JOB TYPE RTA. 04 HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 5 1/2"  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2 3/4" OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 2 3/4" Tubing Set @ 1242'. Break Circulation  
Pump 80sk Gel - Flush Mixed 15sk 60/40 Poz-Mix w/ 4% Gel (100' Phy.) Spot  
@ 1242'. Pull up to 500'. Cement to surface. Mixed 80sk. Top hole  
off.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405	1	PUMP CHARGE	840.00	840.00
5406	50	MILEAGE	3.30	165.00
1131	75sk	Poz-Mix Cement	9.80	735.00
1118A	250*	Gel 4%	.15*	37.50
1118A	400*	Gel spacer	.15*	60.00
5407		Ten-Mileage Bulk Truck	m/c	285.00
5501C	4hrs	water Transport	100.00	400.00
1123	5000/gal	City water	12.80	64.00
RECEIVED KANSAS CORPORATION COMMISSION MAY 15 2008 CONSERVATION DIVISION WICHITA, KS				
Thank You!			Sub Total	2586.50
			SALES TAX	52.00
			ESTIMATED	2638.50

918 526-3876