

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Calpine Natural Gas Company
Address: 1200 17th St, Suite 770 Denver, CO 80202
Phone: (720) 946-1315 Operator License #: 32999 (inactive)
Type of Well: Gas D&A Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 8/15/2007 (Date)
by: Mike Heffron (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)
none Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - .197.20264.00.00
Lease Name: Keller
Well Number: 3-33-14-10
Spot Location (QQQQ): SW - NE - NE - NW
1050 Feet from North / South Section Line
1670 Feet from East / West Section Line
Sec. 33 Twp. 14 S. R. 10 East West
County: Wabaunsee

Date Well Completed: not completed
Plugging Commenced: 8/21/2007
Plugging Completed: 8/22/2007

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Base KC 1980	0	0	300	8 5/8	300	0
Marmaton 2060	0	0	2662	5 1/2	2662	0
Excello 2214	0					
Mississippian 2638	0					

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

No perfs in this well at start of P&A; perf'd 3 sqz holes @ 1880' & 3 holes @ 350'. Pumped 15 bbls gelled water ahead of 15 sacks of 60/40 Poz cmt, spot bottom plug at 2536-2436', spot 30 sx cmt at 1880-1780 across sqz perfs at 1880. POOH with tbg, hook to 5-1/2" csg, pump 35 sx cmt thru 350' & circ cmt to surface
Cut off 9 5/8 and 5 1/2 casing. weld plate on top of 9-5/8

casing with date & API#. Keller 3-33-14-10 plugged and abandoned on 8/22/2007 per KCC regulations.

Name of Plugging Contractor: Consolidated Oil Well Services License #: 34440 33901
Address: 2631 Eisenhower Ave., Ottawa, Ks. 66067

Name of Party Responsible for Plugging Fees: Calpine Natural Gas Company (now Rosetta Resources, Inc.- see address above)
State of Oklahoma County, Tulsa, ss.

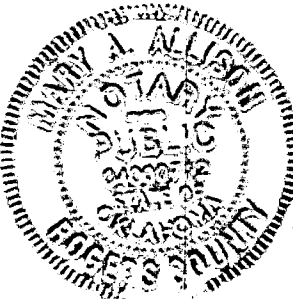
Steven R Hash (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Steven R. Hash

(Address) EXACT Engineering, Inc., 20 E 5th St, Ste 310, Tulsa, OK 74103 (918) 599-9400

SUBSCRIBED and SWORN TO before me this 13th day of May, 20 08

Mary A Allison My Commission Expires: 1-26-2012
Notary Public



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 15 2008

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12492
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-22-07	1003	Keller # 3-33-14-10	33	14S	10E	
CUSTOMER <u>Rosetta Resources</u>			HURRICANE Well Service			
MAILING ADDRESS <u>1200 17th St. Ste 770</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY <u>Denver</u>			<u>445</u>	<u>Justin</u>		
STATE <u>Co.</u>			<u>515</u>	<u>CALIN</u>		
ZIP CODE <u>80202</u>			<u>436</u>	<u>SHANNON</u>		
JOB TYPE <u>P.T.A.</u>	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT <u>5 1/2" x 23.8</u>			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			

REMARKS: Safety Meeting: Rig up to 2 7/8 Tubing Set @ 2530'. Pump 10 2 1/2 Gal Spacer. Then Spot Cement Plugs As following. Spot 15 sks Cement @ 2530'. Pull 21 Jts of Tubing. Spot 30 sks @ 1880'. Pull ALL OF 2 7/8 Tubing. Rig up to 5 1/2 casing. Break Circulation w/ Fresh water. Mixed 100 sks 4% Perm Mix Cement w/ 4% Gel Good Cement to SURFACE on Annulus of 5 1/2" (5 1/2 casing I.D. & O.D. is Full of Cement from 350' to SURFACE). Job Complete Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 N	1	PUMP CHARGE	870.00	870.00
5406	75	MILEAGE	3.50	262.50
1131	160 sks	60/40 Pozmix Cement	9.00	1440.00
1118 A	550 *	Gel 4%	.15 *	82.50
1118 A	1000 *	Gel (For Gel Spacer)	.15 *	150.00
5407 A	6.88 TONS	25 MILS BULK TRUCK	1.10	567.60
5502 C	6 HRS	80 BBL VAC TRUCK	90.00	540.00
1123	3150 gals	City water	14.84/1000	467.46
RECEIVED KANSAS CORPORATION COMMISSION				
MAY 15 2008				
CONSERVATION DIVISION WICHITA, KS				
			Sub Total	4451.92
			SALES TAX	115.97
			ESTIMATED TOTAL	4567.89

AUTHORIZATION [Signature]

THANK YOU 215858 6.3%
 TITLE EXACT Engineering DATE 8/26/07