Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

					API Number: 15		
Lease Operator: Calpine	0 11 770 0		0011.5-	KUCPKI	Lease Name: Kelle	_	po
Address: 1200 17th St. S Phone: (720) 946 - Type of Well: Gas D&A (Oll. Gas D&A, SWD, ENHR	1315	د د د د د د د د د د د د د د د د د د د	3 3 <i>le le</i> 32999 (inac	tive)	Well Number:	1-14-10 Pak A	P
Phone: Cas D&	PVT K Opera	tor License #: : 2	-02000 (III.GO			SW 1 PR - NW - NE - NW	- '
Type of Well: Gas pack (Oil, Gas D&A, SWD, ENHR	t, Water Supply Well, Cath	odic, Other)	cket #: (If SW	'D or ENHR)	1050	North / South Section Line	_
The plugging proposal wa			·	(Date)	1 4070		
			/KCC Dietriet	, ,	I 1	East / West Section Line	
,		well log attach			Sec. Twp.		st
s ACO-1 filed? Yes			ied? ies	No	County: Wabaunse	not completed	
	Depth to Top:	•	om.	rn	Date Well Complete	not completed	
	Depth to Top:				Plugging Commend	ed: 0/21/2007	-
	Depth to Top: _				Plugging Complete	d:	_
							-
how depth and thickness	s of all water, oil and g Nater Records	as formations.		Casing Bassed (6	Surface Conductor & Bu	-dd1	1
Formation	Content	From	To	Size	Surface Conductor & Pro	Pulled Out	1
Base KC 1980	0	0	300	8 5/8	300	0	1
Marmaton 2060	0	0	2662	5 1/2	2662	0	1
Wallialon 2000		\dashv	2002	3 1/2	2002		1
Eventile 2014				1	<u> </u>		•
Mississippian 2638			_		1	or methods used in introducing it into the	e e
nole. If cernent or other p	oner in which the well is olugs were used, state of P&A perfd 3 sqz holes @	the character o	f same depth p @ 350'. Pumped	laced from (botto	om), to (top) for each ter ahead of 15 sacks of 6	plug set. 0/40 Poz cmt, spot bottom plug at 2536-2436',	
Mississippian 2638 Describe in detail the man noile. If cement or other pinns in this well at start of spot 30 sx cmt at 1880	oner in which the well is olugs were used, state of P&A perfd 3 sqz holes @0-1780 across sqz perfections.	the character of 1880' & 3 holes erfs at 1880.	f same depth p @ 350'. Pumped	laced from (botto	om), to (top) for each ter ahead of 15 sacks of 6	plug set. 0/40 Poz cmt, spot bottom plug at 2536-2436', c cmt thru 350' & circ cmt to surface	~
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Mississippian 2638 Describe in detail the man ole. If cement or other parts in this well at start of spot 30 sx cmt at 1880. Cut off 9 5/8 and 5 1/2	oner in which the well is plugs were used, state of P&A perfd 3 sqz holes @0-1780 across sqz pecasing, weld plate on	the character of a 1880' & 3 holes erfs at 1880. top of 9-5/8	f same depth po @ 350'. Pumped POOH with to	laced from (botto 15 bbls gelled wat bg, hook to 5-4	om), to (top) for each ter ahead of 15 sacks of 6 1/2" csg, pump35 sa	plug set. 0/40 Poz cmt, spot bottom plug at 2536-2436', c cmt thru 350' & circ cmt to surface	~
Mississippian 2638 Describe in detail the man ole. If cement or other polynopers in this well at start of spot 30 sx cmt at 1880. Cut off 9 5/8 and 5 1/2 casing with date & API#	oner in which the well is blugs were used, state of P&A perfd 3 sqz holes @0-1780 across sqz pecasing, weld plate on the Keller 3-33-14-10 pl	the character of 1880' & 3 holes erfs at 1880. top of 9-5/8 ugged and about	f same depth p @ 350'. Pumped POOH with to andoned on 8/	laced from (botto 15 bbls gelled wat bg, hook to 5-4	om), to (top) for each ter ahead of 15 sacks of 6 1/2" csg, pump35 so	plug set. 0/40 Poz cmt, spot bottom plug at 2536-2436', c cmt thru 350' & circ cmt to surface	~
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MAY 1 5 2008

CONSOLIDATED OIL WELL SERVICES, LCP.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	12492
LOCATION EURON	
FOREMAN KEWN	McCoy

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	1 445	LL NAME & NUM	·	020.	ON	TOWNSHIP	RANGE	
-22-07	1003		3-33-14	-10	33		145	10E	
STOMER				<u> </u>	TRUC		DRIVER	TRUCK#	DRIVER
AILING ADDRE	setta Re	sources.		HURRICANE_ WELL	44		Justin		
		Om. 000		Service			CALIN		
<i>1200 1</i> TY	72 St. J	STATE	ZIP CODE	┨	430		Shannon		
			80202	\	70.0				
Denver		Co.	DOZOZ	_} LOUE DEPTH			CASING SIZE & W	VEIGHT 5	7-7
B TYPE R.Z	1			_ TUBING	ľ			OTHER	
							CEMENT LEFT in	CASING	
	(T			MIV DEI			RATE		
SPLACEMENT	-	JISPLACEME	- 40 ±	274 Tubes	10 B	+@	2530'. P	ump 10 2	HL GOL
MARKS:	FETY MISS	TING . AI	A Phas	As -5.11	ويثور	S	ot 15 sks	Coments	OF 25.
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Rig do	•								·
AIG CO	μω.								
	Section 1								
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ACCOUNT				TO CONTINUE	CED/ICE	S or Di	PODUCT	LINIT PRICE	TOTAL
ACCOUNT CODE	QUANT	ITY or UNITS		DESCRIPTION of	SERVICE	S or Pi	RODUCT	UNIT PRICE	TOTAL
CODE		ITY or UNITS	PUMP CHAR		SERVICE	S or Pi	RODUCT	840.00	AN
SYOS N		ITY or UNITS			SERVICE	S or PI	RODUCT		A
CODE		ITY or UNITS	PUMP CHAR		SERVICE	S or Pl	RODUCT	840.00	AN . 00
5405 N 5406	75		PUMP CHAR MILEAGE	GE			RODUCT	3.30 7.80	AN
CODE 5405 N 5406	1 75	SAT	PUMP CHAR MILEAGE				RODUCT	3.39	AN
5405 N 5406	75	SAT	PUMP CHAR MILEAGE	ge Pozmix (RODUCT	3.80 3.80 9.80	TOTAL
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CODE 5405 H 5406 1131 1118 A	/60 /60	JAS *	PUMP CHAR MILEAGE 60/40 Ge/	Pozmix (4% For Gel	ème Space	st (x)	RODUCT	3.30 9.80 .15*	1900 o
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CODE 5405 N 5406 1131 1118 A 1118 A 5407 A 5502 C	/60 550 /60 6.88	SAS A TOMS NAS	PUMP CHAR MILEAGE 60/40 GeL 60L Coty (4)	POZMIX (4% FOR GEL. S BUCK T VAC TRO NAKE	BME SAICE RUCK KANSA	RES CORP	CEIVED DEATION COMMISSION 1 5 2008 RVATION DIVISION PICHITA, KS	3.80 3.80 9.80 .15 ** /-/0 90.80 14.89//186	100 - 100 -
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