

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Calpine Natural Gas Company
 Address: 1200 17th St, Suite 770 Denver, CO 80202
 Phone: (720) 946-1315 Operator License #: 32999 (inactive)
 Type of Well: Gas D&A KCCPKT per CP213 Docket #: _____
 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
 The plugging proposal was approved on: 8/15/2007 (Date)
 by: Mike Heffron (KCC District Agent's Name)
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
none Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - .111.20411.00.00
 Lease Name: Karr
 Well Number: 5-12-18-11
 Spot Location (QQQQ): _____ - NE - SW - NW
1620 Feet from North / South Section Line
920 Feet from East / West Section Line
 Sec. 12 Twp. 18 S. R. 11 East West
 County: Lyon
 Date Well Completed: 4/22/2003
 Plugging Commenced: 8/20/2007
 Plugging Completed: 8/21/2007

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Base KC 1444	0	0	40	9-5/8	40	0
Marmaton 1561	0	0	2155	5 1/2	2155	0
	0					
	0					

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Pumped 15 bbls gelled water ahead of 15 sacks of 60/40 Poz cmt, spot bottom plug at 2033-1933 (100')
Set 15 sx cmt at 1363-1263. POOH with tbg to 185ft, circ 25sx cmt from 185ft to surface
Cut off 9 5/8 and 5 1/2 casing. weld plate on top of 9-5/8
casing with date & API#. Karr 5-12-18-11 plugged and abandoned on 8/22/2007 per KCC regulations.

Name of Plugging Contractor: Consolidated Oil Well Services
 Address: 2631 Eisenhower Ave., Ottawa, Ks. 66067

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KANSAS CORPORATION COMMISSION
MAY 15 2008
CONSERVATION DIVISION
WICHITA, KS
License #: ~~3440~~ 33961
KCCPKT

Name of Party Responsible for Plugging Fees: Calpine Natural Gas Company (now Rosetta Resources, Inc.- see address above)
 State of Oklahoma County, Tulsa, ss.

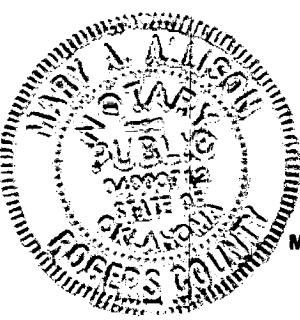
Steven R Hash (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) *Steven R Hash*

(Address) EXACT Engineering, Inc., 20 E 5th St, Ste 310, Tulsa, OK 74103 (918) 599-9400

SUBSCRIBED and SWORN TO before me this 13th day of May, 2008

Mary A Allison My Commission Expires: 1-26-2012
Notary Public



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

[Handwritten signature]

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12529
 LOCATION Eureka
 FOREMAN Steve Neal

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-21-07		Karr 5-12-18-11	12	18E	11E	Lyon

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Rosetta Resources	485	Alan		
	515	Calin		
	452/767	Jim		

MAILING ADDRESS	CITY	STATE	ZIP CODE
1200 17th St. Suite 270	Deer	CO	80202

JOB TYPE PTA HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 3/8 OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting. Rig up to 2 3/8 Tubing. Pump 5 bbls Fresh water ahead. mix 500^m Gel Flush. Only 16 sks = 100' Plug AT 2036'. 15 sks Plug AT 1732'. 25 sks Plug 150' to surface. Top well off. Job complete Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	840.00	840.00
5406	50	MILEAGE	3.30	165.00
1131	53 sks	2 3/8 Poz mix Cement	9.80	539.00
1118A	190 ^m	4% Gel	.15	28.50
1118A	500 ^m	Gel Flush	.15	75.00
5407		Bulk Truck	M/C	386.00
5501C	4 hrs	Water Transport	100.00	400.00
1123	5000 gallons	City Water	12.80 ^{per 1000}	64.00
			SubTotal	2396.50
			SALES TAX ESTIMATED	40.98

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MAY 15 2008

CONSERVATION DIVISION
 WICHITA, KS