

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-065-20834-00-00
Spot: N2NENE Sec/Twnshp/Rge: 34-8S-23W
4950 feet from S Section Line, 660 feet from E Section Line
Lease Name: CASSEL Well #: 1
County: GRAHAM Total Vertical Depth: 3808 feet

Operator License No.: 9067
Op Name: DAMAR RESOURCES, INC.
Address: 234 W 11TH STE A PO BOX 70
HAYS, KS 67601

| String | Size | Depth (ft) | Pulled (ft) | Comments |
|--------|-------|------------|-------------|-----------------------------|
| PROD | 5.5 | 3807 | 0 | w/150 sxs cmt |
| SURF | 8.625 | 227 | 0 | w/100 sxs cmt <u>123.76</u> |

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 05/13/2008 2:00 PM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: AVEN WEAVERLING Company: DAMAR RESOURCES, INC. Phone: (785) 625-0020

Proposed Plugging Method: Ordered out 350 sxs 60/40 pozmix - 4% gel - 500# hulls - 14 sxs gel spacer.
Wireline fluid level 1230'. PBTB 3800'.
DV Tool at 1923' w/450 sxs cwc.

Plugging Proposal Received By: RICHARD WILLIAMS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 05/13/2008 4:00 PM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Allied pumped 50 sxs 60/40 pozmix - 4% gel with 300# hulls - followed with 14 sxs gel spacer with 200# hulls and 240 sxs 60/40 pozmix - 4% gel with 200# hulls.
Max. P.S.I. 300#. S.I.P. 100#.
Backside full of cement.

Perfs:

| Top | Bot | Thru | Comments |
|------|------|------|----------|
| 3724 | 3724 | | |
| 3709 | 3710 | | |
| 3686 | 3688 | | |

INVOICED

DATE 5-27-08

INV. NO. 2008061764

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 16 2008

CONSERVATION DIVISION
WICHITA, KS

Remarks: ALLIED CEMENTING COMPANY-TICKET #34671.

Plugged through: CSG

District: 04

Signed Richard Williams
(TECHNICIAN)

cm

PPT

bkl

10/1/1976

UT. 2. 6. 1

THE MAURICE L. BROWN CO & I. WAYNE WOOLSEY 34-8-23W
1500 VICKERS-KSG&T BLDG., WICHITA, KS. #1 CASSEL N/2 NE NE

CONTR ABERCROMBIE DRILLING, I.C. CTY GRAHAM

GEOL _____ FIELD DAVID EXT (1/2 E)

2 2236 KB CM 5/25/76 CARO ISSUED 2/22/76 IP P. EQ BOPD, NW
LANS 3686-3724 1/2

| | | |
|---|---|---|
| + | + | + |
| + | + | + |
| + | + | + |

API 15-D65-2C, 334

| LOG | TOPS | DEPTH | DATUM |
|---------|------|-------|-------|
| SC | 1897 | + 339 | |
| TOP | 3299 | -1053 | |
| HEEB | 3517 | -1281 | |
| TOR | 3542 | -1306 | |
| LKC A | 3559 | -1323 | |
| LKC B | 3589 | -1353 | |
| LKC D | 3500 | -1362 | |
| LKC E&F | 3520 | -1384 | |
| LKC G | 3630 | -1394 | |
| LKC H | 3685 | -1449 | |
| LKC I | 3707 | -1471 | |
| LKC J | 3722 | -1496 | |
| LKC K | 3745 | -1510 | |
| LKC L | 3759 | -1523 | |
| BKC | 3775 | -1539 | |
| LTD | 3808 | -1572 | |

2 5/8" 227/190sx, 5 1/2" 3806/600sx
DST (1) (H&I ZNS) 3670-3720/45-60-60-90, 15' GCM, 180' HVY OC GSY M (EST 30%)
0.240' HVY GC FROTHY O & OILY M, SIP 1085-1076#, FP 36-135#, 135-215#
DST (2) (J ZN) 3723-38/MIS-RUN/PKR FAIL-URE
DST (3) (J ZN) 3728-38/45-45-45-45, 10' WM W/SO, SIP 70-35#, FP 9-9#, 9-9#, BHT 116°
DST (4) (K&L ZNS) 3733-80/45-45-45-45, 15 RM, NS, SIP 72-63#, FP 27-36#, 36-36#, BHT 115°
DST (5) 3508-54(w/sp) 45-60-60-90, 300' WM & MW V SL OC, SIP 903-938#, FP 43-87# 48-121#

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS