

RECEIVED  
KANSAS CORPORATION COMMISSION STATE CORPORATION COMMISSION  
CONSERVATION DIVISION

STATE OF KANSAS  
130 S. Market, Room 2078  
Wichita, Kansas 67202

FORM CP-1  
Rev. 03/92

JUN 11 2008

CONSERVATION DIVISION  
WICHITA, KS

WELL PLUGGING APPLICATION FORM  
(PLEASE TYPE FORM and File ONE Copy)

*Can accept out of state  
form this time per  
Steve but in future  
must use 09/2003  
form.*

*all  
men  
6/11/08*

API #: 15-113-20401-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued,

Indicate spud or completion date 12/7/1976

WELL OPERATOR: American Energies Corporation KCC LICENSE # 5399  
(owner/company name) (operator's)

ADDRESS: 155 North Market CITY: Wichita  
STATE: Kansas ZIP CODE: 67202 CONTACT PHONE: 316-263-5785  
LEASE: Diener WELL#: 1 Section 36 Township 19S Range 1W  
SPOT LOCATION COUNTY: McPherson

4620 FEET (in exact footage) FROM South LINE OF SECTION (NOT Lease Line)  
1980 FEET (in exact footage) FROM East LINE OF SECTION (NOT Lease Line)

Check One: Oil Well \_\_\_\_\_ Gas Well X \_\_\_\_\_ D&A \_\_\_\_\_ SWD/ENHR WELL \_\_\_\_\_ Docket # \_\_\_\_\_  
CONDUCTOR CASING SIZE \_\_\_\_\_ SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS \_\_\_\_\_  
SURFACE CASING SIZE 8 5/8" SET AT 219 CEMENTED WITH 125 SACKS \_\_\_\_\_  
PRODUCTION CASING SIZE 4 1/2" SET AT 2978 CEMENTED WITH 125 SACKS \_\_\_\_\_

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS:  
ELEVATION \_\_\_\_\_ G.L. 1578 K.B. T.D. 2980 PBSD \_\_\_\_\_ Anhydrite Depth \_\_\_\_\_  
(Stone Corral Formation)

CONDITION OF WELL: GOOD \_\_\_\_\_ Unknown \_\_\_\_\_ POOR \_\_\_\_\_ CASING LEAK \_\_\_\_\_ JUNK IN HOLE \_\_\_\_\_

PROPOSED METHOD OF PLUGGING:  
Place 50' sand plug over perms. Fill hole with mud and set a 35 sx plug @ 470' and fill to surface with cement.

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? No (YES,NO) IS ACO-1 FILED? Yes (YES,NO)  
If not explain why? Currently on file with state

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:  
Name: Doug Ward Phone#: (620)628-4424  
Address: P.O. Box 516, 136 N. Main City: Canton State: Kansas

PLUGGING CONTRACTOR: American Energies Corporation KCC LICENSE #: 5399  
(company name) (contractor's)  
Address: P.O. Box 516, 136 N. Main City: Canton State: Kansas Zip 67428

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) \_\_\_\_\_ As soon as possible

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY: \_\_\_\_\_ Operator X Agent \_\_\_\_\_

DATE: 06/11/08 AUTHORIZED OPERATOR OR AGENT: Alan L. DeGood  
(signature) Alan L. DeGood, President

**KGS**Oil and Gas  
Well  
Database

Specific Well--15-113-20401

Oil &amp; Gas

## All Well Data

<b>API:</b> 15-113-20401 <b>Lease:</b> Diener <b>Well 1</b> <b>Original operator:</b> Patton Oil Co.  <b>Current operator:</b> unavailable <b>Field:</b> Bitikofer <b>Location:</b> T19S R1W, Sec. 36 C NW NE <b>Longitude:</b> -97.37832 <b>Latitude:</b> 38.36068 <b>County:</b> McPherson	<b>Permit Date:</b> <b>Spud Date:</b> Dec-07-1976 <b>Completion Date:</b> Jan-27-1977  <b>Plugging Date:</b> <b>Well Type:</b> GAS <b>Status:</b> Well Drilled <b>Total Depth:</b> 2980 <b>Elevation:</b> 1578 KB <b>Producing Formation:</b> <b>IP Oil (bbl):</b> <b>IP Water (bbl):</b> <b>IP GAS (MCF):</b>
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## Wireline Log Header Data

<b>Logger:</b> Petro-Log <b>Tool:</b> Radiation Guard Log <b>Top: 0; Bottom:</b> 2979 <b>Log Date:</b> Dec-17-1976 <b>BHT:</b> 107F <b>Gamma Ray:</b> Y, Spontaneous Potential: <b>Holdings at:</b> Lawrence	
For information on software to view and use the files we distribute on our web pages, please view our <b>File Format Tools</b> page.	

## Cuttings Data

<b>Box Number:</b> A3077  <b>Starting Depth:</b> 530 <b>Ending Depth:</b> 2375 <b>Skips:</b> 2875-2880;
<b>Box Number:</b> A3079  <b>Starting Depth:</b> 2375  <b>Ending Depth:</b> 2980

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Kansas Geological Survey, Oil and Gas Well Database  
 Comments to [webadmin@kgs.ku.edu](mailto:webadmin@kgs.ku.edu)  
 URL=<http://www.kgs.ku.edu/Magellan/Qualified/index.html>  
 Well Display Program Updated Jan. 2008. Data added continuously.

PATTON OIL CO. 36-19-1W  
 5660 SO. SYRACUSE CIRCLE #1 DIENER C NW NE  
 ENDGLEWOOD, CO.  
 CONTR RED TIGER DRG. CO. CTY MC PHERSON  
 GEOL STEVE KREIDLER FIELD BITIKOFER NO. EXT  
 E 1578 KB CM 12/7/76 CARD ISSUED 2/17/77 IP 177 MCEGPD  
 MISS 2911-16

+	*
+	+
+	+

API 15-113-20,401

LOG	TOPS	DEPTH	DATUM
TOW		618	+ 960
FT RI		659	+ 919
WREF		832	+ 746
COTTONWD		992	+ 586
TARK		1485	+ 93
HOW		1683	- 105
TOP		1762	- 184
HEEB		2077	- 499
TOR		2092	- 514
DOUG		2106	- 528
BR LM		2250	- 672
LANS		2314	- 736
LANE		2494	- 916
BKC		2678	- 1100
MISS		2901	- 1323
RTD		2980	- 1402

8-5/8" 219/125sx, 4 1/2" 2978/125sx  
 DST (1) 2861-2911/30-30-30-30, 30' DM,  
 SIP 62-54# FP 47-39# 39-39#  
 DST (2) 2911-2926/40-30-60-30, GTS/3"  
 GA 241 CFG, GA 264 MCF/10", 332  
 MCF/40" GA 287 MCF/20", 287 MCF/50"  
 & STAB, GA 287 MCF/30", REC 90' M  
 & 60' TWM, SIP 663-653# FP 81-85#  
 91-102#  
 DST (3) 2915-2940/30-30-60-30, GTS/15",  
 120' HOCM (1% OIL) 300' OCW (2% OIL)  
 1020' W, SSO, SIP 734-734# FP 561-  
 734# 734-734#  
 DST (4) 2941-2956/30-30-60-30, 360'  
 SGO CMW, 140' GSY SW, SIP 714-714#  
 FP 428-714# 714-714#

INDEPENDENT OIL & GAS SERVICE  
 WICHITA, KANSAS

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 KANSAS CORPORATION COMMISSION

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 WICHITA, KS



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

AMERICAN ENERGIES CORPORATION  
155 N MARKET STE 710  
WICHITA, KS 67202-1821

June 16, 2008

Re: DIENER #1  
API 15-113-20401-00-00  
36-19S-1W, 4620 FSL 1980 FEL  
MCPHERSON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after December 13, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond  
Production Department Supervisor

District: #2  
3450 N. Rock Road, Suite 601  
Wichita, KS 67226  
(316) 630-4000

CONSERVATION DIVISION

Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802  
(316) 337-6200 • Fax (316) 337-6211 • <http://kcc.ks.gov/>