# RECEIVED KANSAS CORPORATION COMMISSION

JUN 10 2008

CONSERVATION DIVISION

WICHITA, KS

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

This Form must be Typed Form must be Signed All blanks must be Filled

API # 15 - 113-20,296-000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date N/A Well Operator: Bruce Oil Company, L.L.C. KCC License #: 5610 (Owner / Company Name) (Operator's) City:\_McPherson Address: \_\_\_\_\_1702 Limestone Rd. Contact Phone: (620 ) 241 State: Kansas 67460 Zip Code: \_\_ Two 19 Koehn B S. R. 2 East 7 West Lease: **McPherson** 200' N NE - NE Spot Location / QQQQ 3830 3300 Feet (in exact footage) From North / 📝 South (from hearest outside section corner) Line of Section (Not Lease Line) 330 Feet (in exact footage) From 

✓ East / West (from nearest outside section corner) Line of Section (Not Lease Line) Check One: ✓ Oil Well Gas Well D&A Cathodic Water Supply Well Other: N/A SWD Docket # N/A ENHR Docket # N/A Conductor Casing Size: N/A N/A Set at: Cemented with: Sacks Surface Casing Size: 8 5/8 Cemented with: 110 Production Casing Size: 4 1/2 Cemented with: 30 List (ALL) Perforations and Bridgeplug Sets: Perforate from 2956-64 Elevation: Unknown ( G.L. / K.B.) TD. 2985 \_\_ PBTD: N/A \_\_\_\_\_ Anhydrite Depth: UNK (Stone Correl Formation) ✓ Casing Leak Junk in Hole Condition of Well: Good Poor Proposed Method of Plugging (attach a separate page if additional space is needed): Sand off to 2900', put in 4 sacks cement. Rip pipe off at 300', pull pipe, build bridge plug, bail hole dry, and cement well to surface with cement slurry. ✓ Yes No Is ACO-1 filed? is Well Log attached to this application as required? If not explain why? N/A Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission. List Name of Company Representative authorized to be in charge of plugging operations: Levi Koehn Phone: (620 ) 241 - 2938 Address: 1702 Limestone Rd. City / State: McPherson, KS Plugging Contractor: Sunflower Well Service (Company Name) (Contractor's) Phone: (620 ) 628 Address: P.O. Box 341 Canton, KS 67428 Proposed Date and Hour of Plugging (if known?): UNK Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed, by Operator or Agent \_ Authorized Operator / Agent:

. 523 West Kansas McPHERSON, KANSAS 67460

September 22, 1975

COMPANY: LEONARD L. DRUCE

CONTRACTOR BLACKSTONE DRILLING, INC.

PARM: KORHN D#9

LOCATION: 200' N. of NE/4 SE/4 NE/4, Sec. 34-19-2W,

McPherson County, Kansas

COMMENCED: September 16, 1975

COMPLETED: September 22, 1975

BLEVATION:

	3 th			€.			1	ලය දුර්ව	17 B 18	1		2000	. ,			7.	3
:0		4	**3	to		- 70	<sup>મુક્</sup> યુ જ			2	1. K	ا الارجاد الا الله المعادلات		Shale	6 6	and'	7
7	Ö :			to	1. 14	. 13	8				2.4	• • •		Blue	Sha	la	
•	38	199	1843	tó	4	. 57	n **	4.	14.53			an i	7.7	Shal	2 7 7		en-
	S		A1-14	4 5 5			- T.	2				11	4.0		. G .	LEIG .	12
	70	3 .c 1	الموقع الما	`to	×	. 82	T . T 3 4 4	4	at all	4		ૺૺૺૺૺૺૺૺૺ		Line			77
,8	25	1,-0		to	3 (2) 3 (2)	14	30 ·	Grant.		1. T	water one			Lime	& S!	iale	Ċ,
<b>`1</b>	430	ر د (	2	to	(4 ( ) ( ) ( ) ( ) ( ) ( ) ( )	1.7	35			V. 4	- C 3		`.`X	Shale	671	ima	
1	735	\$ 6		to	4.	23			37		ř. 34	3. 1		Line			1.4
100 To 5	390			7 July 1	***	of them		300	0 6 1 d		20 July 1					mre:	Ϊ.
10.00	- L		0.45	to		26	TO 75 94		*			199		Shali	Section 3	4	ر
, Z	61:		Pit	to	30.00	. 27	70 .	100	Ser .			40.0		Line			
2	770	)	2 949	. to	10 P	28	60 i	1	7 12			1.5	10	Line	& St	ala	Ċ
2	860	1	10%	,to	و الم	29	LR ·			1000			+ N "1	Shale		7 . J	Æ,
2. 30	-*	2.4		A . 26	250	3.72.0	- T - 4	* 1	1						12.		745 K.
, <b>46</b> )	946	$T_{ij}$		EO		29		<b>x</b> -	1	100			131	Miss	1681	pi.	7
	- 10		1		والراج بأدأت	. 29	85.	दान्दर्भः धरः जेलः । है		1. 15	***	ે <b>ુ</b> *\ું	S. J. J. S.	T.AD.		1	Ą.

Cut 124" hole to 138' and run 140' of 8 5/8" surface, cemented with 110 sacks of cement at 140'. Plug down at 11:00 A. M., September 16, 1975. Cut 7.7/8" hole to 2985'. Run 2986' of 4's casing, comented with 30 sacks of cement 1" off bottom at 2984'. Plug down at 5:43 A. M., September 22, 1975.

MISSISSIPPI - 2948 TOPS: LANSING 2314

Measurements taken from K. B.

#### CERTIFICATE

I. P. E. Plouffe, President of Blackstone Drilling, Inc. do hereby certify that the above and foregoing is a true and correct copy on your Kochn 369, located on the 200' N. of NE/4 SE/4 NE/4, Section 34-19-2W, McPherson County, Kansas as reflected by the files of Blackstone Drilling, Inc.

P. B. Plouffe, President

Subscribed and sworn to before me a Notary Public in and for McPherson County, Kensas

Schmidt - Notary Public



"RECEIVED A KANSAS CORPORATION COMMISSION

JUN 1 0 2008

CONSERVATION DIVISION: 🗸 🌣 WICHITA, KS 💰



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

•BRUCE OIL COMPANY, L.L.C. 1704 LIMESTONE RD MCPHERSON, KS 67460-6500

June 17, 2008

Re: KOEHN B #9

API 15-113-20296-00-00 34-19S-2W, 3300 FSL 330 FEL MCPHERSON COUNTY, KANSAS

Dear Operator:

The purpose of this letter is twofold. First, this letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

This letter is also to notify you that during the central office's review of your CP-1 for license number verfication, staff has discovered that you are not the current operator of record of the above well on file with the Conservation Division. Central office staff is therefore requesting that you verify that you are the operator of record of the above well. The proper procedure for verifying operator authority is by filing a Conservation Division form T-1 (Request for Change of Operator; Transfer of Injection or Surface Pit Permit). If a T-1 has already been filed with the Conservation Division reflecting the transfer of operator authority, please disregard this paragraph. If a T-1 has not been filed reflecting the transfer, please see the attached letter, which explains the T-1 filing process.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. Furthermore, this notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after December 14, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Production Department Supervisor

District: #2
3450 N. Rock Road, Suite 601
Wichita, KS 67226
(316) 630-4000