[Www. 20/08

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

idicate original spud or completion date 9/2		KCC License #: 30483	
ddress: 3183 US Hwy 56	wner/ Company Ivame)	City: Herington	(Operator's)
ate: KS		Contact Phone: (785) 366 - 6	957
`		Sec. 23 Twp. 16S S. R. 5	
		unty: Morris	
Feet (in exact footage) From	North / South (from ne	earest outside section corner) Line of Section (Not Learnest outside section corner) Line of Section (Not Learnest outside sec	-
eck One: 🗹 Oil Well 🔲 Gas Well		Water Supply Well	
SWD Docket #	ENHR Docket #	Other:	
		Cemented with:	
		Cemented with: 200	
5 1/2	Set at. 2321	Cemented with: 60	Sacks
oduction Casing Size: 5 1/2	Set al.	Oemented with.	
evation:	PBTD:	Anhydrite Depth:(Stone Corral For	mation)
evation:	PBTD:	Anhydrite Depth:(Stone Corral Fol Junk in Hole ot 250 ft of cement on bottom, 350 ft to surfa	mation) ce circulate cement RECEIVED
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TE-PE OIL & GAS COMPANY CANTON, KS 67428 23-16 -05E 100' E, C W/2 W/2 SW

AVIII CIN' MO OLASO	#5 PETERSON
ath: 5-1/4 N & 1/4 W OF BURDICK, KS entr: EDCO DRILLING COMPANY, INC east: N. C. HOPKINS	CH: MORRIS AR 15-127-20538 THIS: GRANDVIEW SOUTH
date 09/16/97 date 09/21/87 comp 0	18/24/87 Sept 11/25/87 Sept 11/25/87
E.V: 1480 KB SMP tops	IP STATURE OIL, P 18 BO & 400 BWPD, MISS 2244-2278 OA, CSG: 8-5/8" 276 / 200 SX, 5-1/2" 2321 / 60 SX NO CORES OR DSTS MICT - CO, PF (MISS) 2244-2252, 2264-2266, 2272- 2278, AC 1000 GAL SWB 7-1/2 BFPH (8% CIL), FRAC 1000 BBL GEL WTR & 32,500# SD, SWB 1 HR, GSO, TAR, POP, P 18 BO & 400 BWPD, 10/29/87
	

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 18 2008



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

KREMEIER, LES DBA KREMEIER PROD. AND OPER. CO. 3183 US HWY 56 HERINGTON, KS 67449-5000

June 20, 2008

Re: PETERSON #5 API 15-127-20536-00-00

23-16S-5E, 1300 FSL 4945 FEL MORRIS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after December 17, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Production Department Supervisor

District: #2

3450 N. Rock Road, Suite 601

Wichita, KS 67226 (316) 630-4000