

## WELL PLUGGING RECORD

**OR**  
**FORMATION PLUGGING RECORD**

**Strike out upper line  
when reporting plug-  
ging off formations.**

**NORTH**

7			

**Locate well correctly on above  
Section Plat**

State Corporation Commission

800 Bittling Building

Wichita, Kansas

Section

Range

Township

County

Sec.

Twp.

Range

Section

22

8S

18

W

W

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines.

NW $\frac{1}{4}$

NW $\frac{1}{4}$

NW $\frac{1}{4}$

Lease Owner

Continental Oil Co.

Lease Name

F. J. Kriley

Well No.

1

Office Address

Box 1267, Ponca City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole)

Oil Well

Date well completed

June 7, 1943

Application for plugging filed

March 12, 1945

Application for plugging approved

March 21, 1945

Plugging commenced

June 12, 1945

Plugging completed

June 15, 1945

Reason for abandonment of well or producing formation

No longer producing oil in commercial quantity.

If a producing well is abandoned, date of last production

January 6, 1945

Was permission obtained from the Conservation Division or its agents before plugging was commenced?

Yes

Name of Conservation Agent who supervised plugging of this well

Mr. H. W. Kerr, Great Bend, Kansas

Producing formation

Arbuckle Lime

Depth to top

3328'

Bottom

3352'

Total Depth of Well

3352

Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

1

1

2

3

4

5

6

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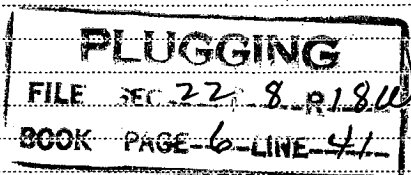
Locate well correctly on above Section Plat

## CASING RECORD

[illegible]

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from.....feet to .....feet for each plug set.

Hole was filled with heavy mud to 3250' where a wood plug was set and cemented with 6 sacks of cement; hole was then filled with heavy mud to within 200' of the top where a second wood plug was set and cemented with 15 sacks of cement; hole was then filled to within 15' of the top and capped with 10 sacks of cement.



8-11-45

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to.....Mr. F. L. Dunn  
Address.....R. F. D. #4, Lyons, Kansas

STATE OF Kansas, COUNTY OF Rice, ss.  
Mr. F. L. Dunn (employee of owner) or (owner or operator) of the above-described well  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-  
described well as filed and that the same are true and correct. So help me God.

(Signature)

R. F. D. #4, Lyons, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 9th day of August, 19 45

My commission expires.

LPC-1  
Corp. Comm.-1  
File-1

20-1300-s 11-43-10M

FLD-EHD  
8-9-45

WELL RECORD

15-163-00060-00-09

F. J. Kriley Well No.1

Date started reconditioning hole: 5-13-43 Loc: 330' South and 330' East of  
Date drilling completed: 6-4-43 NW corner of Sec. 22, T8S, R18W,  
Date of Potential: 6-7-43 Rooks County, Kansas

Elevation 1912'

This well was drilled to a total depth of 3350' with Slim Hole rotary tools.

Ran 85' of 8-5/8" OD 32# Lapweld casing; set at 85' and cemented.

5/13/43 - Moved in rotary tools, circulated out mud and conditioned hole.

Ran 3347'1" of 5-1/2" OD 14# 8T Grade "H-40" Seamless casing; ran 5-1/2" OD 8T male and female form "Bakblu" float collar and 5-1/2" OD 8T form "Bakblu" guide shoe; set at 3332'; cemented with 200 sacks of bulk cement.

5/20/43 - Moved in cable tools and deepened well to a total depth of 3373' in Arbuckle Lime.

5/26/43 - Acidized with 500 gallons of Chemical Process Company's acid. Maximum pressure 1500 pounds. Time required for treatment - 1 hour and 34 minutes. Swabbed 1 barrel of oil per hour after acid treatment.

5/28/43 - Acidized with 2000 gallons of Chemical Process Company's acid from 3327' to 3351'. Maximum pressure 600 pounds. Time required for treatment - 1 hour and 32 minutes. Swabbed 2 barrels of oil, no water, per hour after acid treatment.

6/5/43 - Plugged back to 3354' with 4 sacks of cement.

6/7/43 - Established a 24-hour physical potential of 81 barrels of oil, no water.

Total Depth - 3354' in Arbuckle Lime.

Note:: All above footages are calculated from cement floor level.

I, the undersigned, being first duly sworn upon oath, state that this Well Record is true, correct and complete according to the records in this office and to the best of my knowledge and belief.

F. J. Kriley District Superintendent  
Name and title of representative of co.

Subscribed and sworn to before me this 6th day of September, 1943.

My commission expires October 21st, 1944.

FLD-RDM 9/6/43  
LPC (3) File (1)

DRILLING  
FILE 22 8 0184  
BOOK PAGE 6 COPY

Louis M. Quinn  
Notary Public

MAR 14 1945  
3-14-45