STATE OF KANSAS

STATE CORPORATION COMMISSION

Give All Information Completely

Make Required Affidavit

Mail or Deliver Report to:

Conservation Division

State Corporation Commission

211 No. Broadway

15-163-63970-00-00

WELL PLUGGING RECORD

211 No. Broadway Wichita, Kansas	Rooks County. Sec. 22 Twp. 8S Rge. (E) 18 (W)									
NORTH							 ,			
	Lease Name		KRILEY				1			
	Office Address_	Russe	ll, Kan	sas	·					
	Character of Well (completed as Oil, Gas or Dry Hole) 4/1659									
	Date well comp	pleted	·				19.59			
						4/16	19.59			
						4/16	19. 59 ′			
						4/16	19_ 59			
	Reason for abar	ndonment of wel	ll or produc	ing formation	Dry					
	If a producing	well is abandon	ed, date of	last production			19			
	Was permission	n obtained from	the Conse							
Section Plat	menced?	yes.	Fldo	n Dotty			·			
lame of Conservation Agent who s	upervised plugging of thi	is well	Pott	om.	Total Donth of	338	30 Feet			
_		-	Bott	om	_ Total Depth of	Weii Joe	reet			
· ·						CACING DI	ECORD			
OIL, GAS OR WATER RECO	לעאי 	·			·	CASING RI	ECORD			
FORMATION	CONTENT	FROM	то	SIZE	NI TUQ					
			·	8-5/8"	167*	None				
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				APRZ	SWIMISSION.					
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			• • • • • • • • • • • • • • • • • • • •	"'a, K _{an}	Sac Sac					
Locate as "NECONVESTVA" or footage from lines. NW 597 NW Lease Values Cymer. JURN O. J. FARBER, J. INC. Lease Value — Lease Value — KETLEY Character of Well (completed as Oil, Gas or Dry Hole) Dry Application for plagging grouped. Application for plagging approved. Application for plagging approved. Application for plagging approved. Application for plagging approved. A/16. Plugging completed. Reason for abandonment of well or producing formation. Dry H a producing well is abandoned, date of last production. Bereit and the producing formation. Dry H a producing well is abandoned, date of last production or in agents before plagging of the well. Reason for abandonment of well or producing formation. Dry H a producing well is abandoned, date of last production or in agents before plagging of the well. Bereit of Conservation Agent who supervised plagging of the well. Fill don Fetty Coloring formation. Dry H a producing well as abandoned, date of last production or bry agents before plagging or memoria. Total Depth of Well 3380 CASING REC CASING REC CASING REC PROMATION FROM TO Seek strip well as a series of the plagging of the well was plagged, indicating where the most fluid was placed and the method or mother introducing it into the bode. If center or other plags were used, state the character of some and depth placed, from feet for each plug set. First plug set at 450 feet with 20 sacks. Cement Third plug set at 150 feet with 20 sacks. Cement Third plug set at 40 feet with 20 sacks. Cement Third plug set at 150 feet with 20 sacks. Cement Third plug set at 150 feet with 20 sacks. Cement Third plug set at 150 feet with 20 sacks. Cement Third plug set at 40 feet with 10 sacks. Cement Third plug set at 40 feet with 10 sacks. Cement Third plug set at 40 feet with 10 sacks. Cement Third plug set at 40 feet with 20 sacks. Cement Third plug set at 40 feet with 10 sacks. Cement Third plug set at 40 feet with 20 sacks. Cement Third plug set as a 40 feet with 20 sacks. Cement Th		<u> </u>								
<u>, i</u>	NORTH Location as "NECKONNSNW" or footage from lanes May 55 NW Lease Owner JOHN O. PANNERS, 1 NC.									
Office Address Russell, Karsas Character of Well (completed as Ol, Gas or Dry Hole) Dry 4/16 A4/16 Application for plugging filed. A4/16 Application for plugging filed. A4/16 Application for plugging group of the A4/16 Application for plugging well as abundanced, date of fast production. It was permission ablatical from the Conservation Division or its agents before plugging we mixed from the Conservation Division or its agents before plugging well as abundanced, and of the production. Total Depth of Well. 3380 Oll., GAS OR WATER RECORDS CASING FECT. Port was a permission and the production of the A4/16 Port was a permission and the A4/16 Port was a permission	59									
55 5	and the state of t		IC.			010				
NODITH Location as TNE/CNVSNNS' or footage from lines. My 651 ANY Loses Name Corner. JOHN O. PANSOR, THE. Application for plugging grapeved. 4/16 1,59 Dotte well completed. Application for plugging grapeved. 4/16 1,19 Plugging commonced. Plugging compress. He approducing well is shadedered, date of last production. Plugging completed. Research of the application of the superstand plugging of this well. If a producing well is shadedered, date of last production. Depth to top. Total Depth of Well. 3389. Solve depth and thackness of all water, oil and gas formations. Oil. CAS OR WATER ECORDS CASING RECORD Total Depth of Well. 3389. CONTENT From The Sect. Form is publicated in bioteclasting it into the bole. If corner or other plugging was considered in bioteclasting it into the bole. If corner or other plugging was considered in bioteclasting it into the bole. If corner or other plugging was considered in bioteclasting it into the bole. If corner or other plugging was considered in bioteclasting it into the bole. If corner or other plugging was considered in bioteclasting it into the bole. If corner or other plugging was considered in bioteclasting it into the bole. If corner or other plugging was considered in bioteclasting it into the bole. If corner or other plugging was considered in bioteclasting it into the bole. If corner or other plugging was considered and the method or methods in bioteclasting it into the bole. If corner or other plugging was considered and the long of the plugging of										
TATE OF Kansas	COI	INTY OF	Russell	·			er			
OTATE OF					•	of the abov	e-described			
		nowledge of the	facts, state	ments and matt	ters herein contai	ined and the				
above-described well as filed and	mat the same are true a		neip me G	1/1/1/1/	tarn	cost	*			
AND THE PROPERTY OF THE PARTY O		(Signature)								
HILL SOME			<u>//R</u>	lussell, Ka						
SUBSCRIBED AND SWORN TO !	pefore me this 24th	1 day of		ril	•	59				
33.00.			10	. 7	, -					
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BOOK PAGE 34 LINE 6

Form	100

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ADDRESS	Russell,	Kansa

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	Loca	le we	l co	rrec	tly		CHAI

NTY Rooks , SEC 22 TWP 85 RGE 18 PANY OPERATING JOHNO FARMER INC. Russell, Kansas LING STARTED 4/7 , 19 59 DRILLING FINISHED 4/16 19 59 OF FIRST PRODUCTION _____COMPLETED____ L LOCATED NW 1/4 SW 1/4 NW 1/4 North of South and _____ft. East of West Line of Quarter Section ation (Relative to sea level) DERRICK FLOOR 1914 GROUND 1911 RACTER OF WELL (Oil, gas or dryhole) Dry

	Name	From	To	Name	From	To
1				4		
2				5		
3				6		
	Beefeesties Beesel	14 4	· · · · · · · · · · · · · · · · · · ·	Shot Boos	d	

OIL OR GAS SANDS OR ZONES

Perto	rating Reco	rd If	Any	Shot Record					
Formation	From To No. of Shots			Formation	From	To	Size of Shot		
 			-						
			-						
							<u> </u>		
			CASING R	ECORD					

							, KECOKE				_	
	Amount Set									t Pulled	Packer Record	
	Size	Wt	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
85	8/8				167							
_						$oxed{oxed}$						··
											1	

Liner Record:	Amount	Kind	Тор	Bottom
		CEMENTING AND	MUDDING	

					CEIMELALII	10 KIND MODE	1110		
Size	Amount Set		Sacks	Chemical		Method of	Amount	Mudding	Results
3120	Ft.	In.	Cement	Gal.	Make	Cementing	Amount	Method	(See Note)
-5/8	167		120						

Note: What method was used to protect sands if outer strings were pulled?_

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained TOOLS USED

Rotary Tools were used from _____ feet to ____ Cable tools were used from ____ feet to ____ ___ feet, and from _____ feet to _ Type Rig _

INITIAL PRODUCTION TEST

Describe Initial test: whether by flow through tubing or casing or by pumping...

Amount of	Oil Production	bbls.	Size of	choke, if	any	length	of testWater
Production.	bbls.	Gravity of oil.		Туре о	of Pump	if pump is u	sed, describe

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry,

Formation	Тор	Bottom	Formation	Тор	Bottom
FARM NAME	• •		. KRILEY #1		8
Surface	0	165		<i>0</i> .	N
Shale	165	500	, gr. S	`}	لمن
Shale & sand	500	1000		(3)	10 T
Redbed	1000	1278	q	(2)	7.0
Anhydrite	1278	1313	v	بر هجير	6 7
Shale & shells	1313	2140	2"	Short.	
Shale & lime	2140	2860	Y		ļ
Lime & shale	2860	3355	. 30	₹' 3 .	
A rbu c kle	3 355	3380	₩		
Tro.D.		3380			
			ELEVATION:	RB	1916
			ELECTRIC LOC	TOPS	
	3-03970-06-00		Topeka Heebner'		- 2838 3042
	1 7		Toronto		3064
	18		Lansing		3084
	1		B/KC		3304
	0		xAxukk Arbuckle		3344
			T.D.		3380
	0		D & A		
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10.5 May 10. 11.	10	A., .	BOOK PAGE 34	LINE_6_	
A 12 mar	10.70	r .			

I, the undersigned, being first duly sworn upon complete according to the records of this office and to the state that this well record is true, correct and

Name and title of representative of company

Subscribed and sworn to before me this /24th day of