

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

#4

15-163-22243-00-00

API NUMBER _____

LEASE NAME Kriley

WELL NUMBER #1

_____ Ft. from S Section Line

_____ Ft. from E Section Line
NE NW NE

SEC. 22 TWP. 8 RGE. 18 (E) or (W)

COUNTY Rooks

Date Well Completed _____

Plugging Commenced 4-25-88

Plugging Completed 4-28-88

LEASE OPERATOR Mustang Drilling & Exploration, Inc.
ADDRESS P.O. Box 1609
Great Bend, Kansas 67530

PHONE # (316) 792-7323 OPERATORS LICENSE NO. 5652

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC District Office prior to plugging this well? Yes

Which KCC Office did you notify? Dist. #6 Hays, Kansas

Is ACO-1 filed? _____ If not, is well log attached? _____

Producing Formation _____ Depth to Top _____ Bottom _____ T.D. 3459'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8-5/8"	268'	none
				5-1/2"	3450'	2541'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Plugged off bottom with sand to 3170' and 5 sacks cement. Shot pipe @2541', pulled a total of 62 joints of 5-1/2" casing. Plugged surface with 5 sacks hulls and 250 sacks econolite.

Plugging Complete.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso Casing Pulling, Inc. License No. 6050

Address P.O. Box 347 Chase, Kansas 67524

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso

(Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) R. Darrell Kelso

(Address) Box 347 Chase, Kansas 67524

RECEIVED
STATE CORPORATION COMMISSION

MAY 12 1988

My Commission Expires:

CONSERVATION DIVISION
Wichita, Kansas

IRENE MOOVER
State of Kansas
My Appt. Exp. Aug. 15, 1989

Irene Hoover
Notary Public

15-163-22243-00-00

Electra Log Inc.

SEC. 22 TWP. 8S RGE. 18W

*Radiation Log
Sonic Cement
Bond Log*

	COMPANY <u>MUSTANG DRILLING & EXPLORATION, INC.</u>		
	WELL <u>KRILEY #1</u>		
	FIELD <u>U.S. 183 WEST</u>		
	COUNTY <u>ROOKS</u>	STATE <u>KANSAS</u>	
Location <u>NE NW NE</u>		Other Services: <u>PORTABLE MAST</u>	
Sec <u>22</u>	Twp. <u>8S</u>	Rgc. <u>18W</u>	

Permanent Datum: <u>GROUND LEVEL</u> , Elev. <u>1960</u>	Elev.: K.B. <u>1968</u>
Log Measured From <u>K. B. EIGHT</u> Ft. Above Perm. Datum	D.F. <u>1965</u>
Drilling Measured From <u>KELLY BUSHING</u>	G.L. <u>1960</u>

Date	<u>1-10-84</u>	<u>SONIC BOND</u>		
Run No.	<u>ONE</u>	<u>TWO</u>		
Depth - Driller	<u>3480'</u>	<u>3480'</u>		
Depth - Logger	<u>3459'</u>	<u>3459'</u>		
Bot. Log Inter.	<u>3458'</u>	<u>3456'</u>		
Top Log Inter.	<u>2812'</u>	<u>2462'</u>		
Casing - Driller	<u>@</u>	<u>@</u>		
Casing - Logger	<u>5 1/2</u>	<u>5 1/2</u>		
Bit Size				
Type Fluid in Hole	<u>WATER</u>	<u>WATER</u>		
Dens. Visc.				
pH Fluid Loss				
Source of Sample				
R _m @ Meas. Temp.	<u>@</u> <u>F</u>	<u>@</u> <u>F</u>	<u>@</u> <u>F</u>	<u>@</u> <u>F</u>
R _m @ Meas. Temp.	<u>@</u> <u>F</u>	<u>@</u> <u>F</u>	<u>@</u> <u>F</u>	<u>@</u> <u>F</u>
R _s @ Meas. Temp.	<u>@</u> <u>F</u>	<u>@</u> <u>F</u>	<u>@</u> <u>F</u>	<u>@</u> <u>F</u>
Source: R _m R _s				
R _s @ BHT	<u>@</u> <u>F</u>	<u>@</u> <u>F</u>	<u>@</u> <u>F</u>	<u>@</u> <u>F</u>
Time Since Circ.				
Max. Rec. Temp.				
Equip. Location	<u>139 GT. BEND</u>	<u>139 GT. BEND</u>		
Recorded By	<u>B. GRAVES</u>	<u>B. GRAVES</u>		
Witnessed By				

2-11-88

STATE CORPORATION
FEB 11 1986
OCCUPATIONAL DIVISION
Wichita, Kansas