

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

Rooks County. Sec. 24 Twp. 8S Rge. (E) 18 (W)

Location as "NE/CNW&SW&" or footage from lines 330N 990W of S/4 Cor.

Lease Owner Cities Service Oil Company

Lease Name Kriley Well No. 2

Office Address Box 553 Russell, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 8-10-1955

Application for plugging filed 3-11-1966

Application for plugging approved 3-14-1966

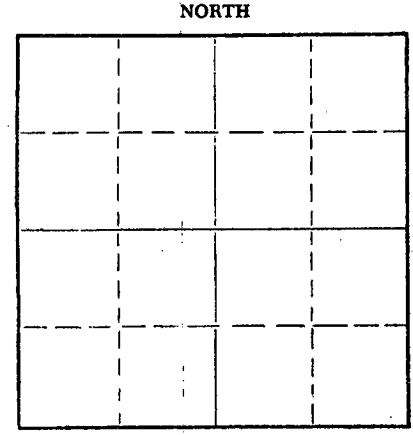
Plugging commenced 4-6-1966

Plugging completed 4-12-1966

Reason for abandonment of well or producing formation Below economic limit

If a producing well is abandoned, date of last production Sept. 1964

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Gilbert Leiker
Producing formation Arb. Depth to top 3408' Bottom 3420' Total Depth of Well 3420 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|----|--------|--------|------------|
| | | | | 8 5/8" | 240' | |
| | | | | 5 1/2" | 3440' | 1023' |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

P & A Well 4-12-66

1023' of 5 1/2" casing recovered
Pumped 40 sacks Magogel down 8 5/8" Casing
Followed by 50 cu. ft. of pozmix cement plus 2% gel.
Cement pumped in @ 200#. Shut in pressure 100#
Cut off 8 5/8" Casing and fill cellar

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Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton Company
Address Hays, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.
M. M. Hardin (employee of owner) or (owner or operator) of the above-described

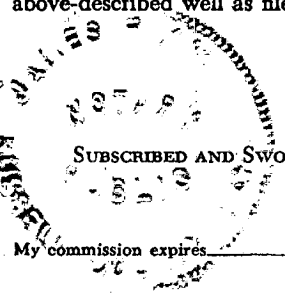
well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M.M. Hardin M.M. Hardin, Dist. Supt.

Box 553 Russell, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 15th day of April, 1966

James F. Kyger Notary Public



WELL RECORD

Company Gliese Service Oil Company Well No. 2 Farm Eviloy
 Location 330' north and 990' west of S/O corner Sec. 24 T. 6 R. 16W
 Elevation 1993 (1991 Gr) County Becke State Kansas
 Drig. Comm. 7-26-55 Contractor Lehmann-Johnson Drilling Co., Inc.
 Drig. Comp. 8-10-55 Acid 1000 gallons 8-11-55
 T. D. 3420' Initial Prod. Physical Potential 12 oil & water, 24 hours 9-1-55

GAUGING RECORD:

6-5/8" @ 240' with 175 sacks cement
 5-1/2" @ 3409' with 100 sacks cement

FORMATION RECORD:

| | |
|--------------------------|---------|
| shale | |
| shale & sand | 0-100 |
| shale | 240 |
| shale & sand | 560 |
| shale & shells | 675 |
| shale, sand & shells | 840 |
| shale, sand & red bed | 1295 |
| anhydrite | 1320 |
| shale & sand | 1355 |
| shale & shells | 1600 |
| lime & shale | 1830 |
| lime | 1975 |
| shale & lime | 2080 |
| lime & shale | 2210 |
| shale | 2305 |
| shale & lime | 2397 |
| lime & shale | 2745 |
| shale & lime | 3185 |
| lime & shale | 3205 |
| lime, shale & sand | 3361 |
| lime & shale | 3405 |
| 3 1/2 Rotary TD09411 SLN | 3415 |
| lime | 3420 TD |

| | |
|---------------|------|
| Corr. Hooker | 3106 |
| Corr. Dodge | 3129 |
| Corr. Lansing | 3150 |
| Corr. Aruckle | 3406 |
| Penetration | 12' |
| Total Depth | 3420 |

27 gals oil & 5 gals water, 12 hours.

SYFO:

| | |
|-------|------|
| 500' | - 60 |
| 1000' | - 10 |
| 1500' | - 10 |
| 2000' | - 10 |
| 2500' | - 10 |
| 3000' | - 10 |

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7 7/8" Rotary hole