STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation:Commission
212 No. Market
Wichita, Kansas

Form CP-4

WELL	PLU	GGING	RECORD
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me of Plugging Contractor Halliburton Company dress Hays, Kansas	
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ATE OF Kansas COUNTY OF Russell , ss.	
M. M. Hardin (employee of owner) or (continued the	
l, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained an	above-described
ove-described well as filed and that the same are true and correct. So help me God.	above-described
(Signature) MM Jasah M. M. Ha	above-described
Box 553 Russell, Kansas	above-described the log of the
(Address)	I the log of the
Subscribed and Sworn to before me this 15th day of April 19 66	I the log of the
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James F. Kyger	I the log of the
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