

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER. 15-16322,902 - 00-00

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE NAME Fleming

WELL NUMBER 1

2970 Ft. from S Section Line

4290 Ft. from E Section Line

SEC. 27 TWP. 8 RGE. 18 XXXX(W)

COUNTY Rooks

Date Well Completed 12-18-86

Plugging Commenced 12-18-86

Plugging Completed 12-18-86

LEASE OPERATOR Brito Oil Company

ADDRESS 200 E. First, #413

PHONE# (316) 263-8787 OPERATORS LICENSE NO. 4629

Character of Well D&A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC District Office prior to plugging this well? yes

Which KCC Office did you notify? District #6, State plugger David Wann

Is ACO-1 filed? no If not, is well log attached? no

Sent to operator for completion  
Producing Formation \_\_\_\_\_ Depth to Top \_\_\_\_\_ Bottom \_\_\_\_\_ T.D. \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8-5/8	269	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.  
Pump heavy mud to 1370'-1270', 25 sacks; pump heavy mud to 800'-400', 100 sacks + 1 sack celoflake; pump heavy mud to 300'-140', 40 sacks; pump heavy mud to 40' to solid bridge, 10 sacks; 15 sacks in rathole; all cement 60/40 posmix, 6% gel.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Abercrombie Drilling, Inc. License No. 5422

Address 801 Union Center, Wichita, KS 67202

STATE OF Kansas COUNTY OF Sedgwick, ss.

Jack K. Wharton, Secy/Treas (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Jack K. Wharton

(Address) Jack K. Wharton  
801 Union Center, Wichita, KS 67202

SUBSCRIBED AND SWORN TO before me this 6th day of January, 19 87

Clarice M. Mize Notary Public STATE CORPORATION COMMISSION

My Commission Expires: November 28, 1988



JAN 7 1987  
Form CP-4  
CONSERVATION DIVISION  
Wichita, Kansas  
Revised 07-86

1-7-87

120 Day

Bill King

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 12-4-86 month day year

API Number 15-163-22,902-0000

OPERATOR: License # 4629 Name Brito Oil Company Inc Address 200 E. First, Suite 413 City/State/Zip Wichita, KS 67202 Contact Person Raul F. Brito Phone (316) 263-8787

SE SW NW Sec. 27 Twp. 8 S, Rg. 18 2970 4290 Ft. from South Line of Section Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422 Name Abercrombie Drilling, Inc. City/State Wichita, Kansas

Nearest lease or unit boundary line 990 feet County Rooks

Well Drilled For: Well Class: Type Equipment: Oil SWD Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Lease Name Fleming Well # 1 Ground surface elevation 1993 feet MSL

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

Domestic well within 330 feet: Municipal well within one mile: Depth to bottom of fresh water 60 Depth to bottom of usable water 100-825

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date 11-12-86 Signature of Operator or Agent Title President

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt 4 This Authorization Expires 5-29-87 Approved By 11-24-86

Dec. 6-86

round. [Signature]

SE SW NW Sec. 27 Twp. 8 S, Rg. 18 West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

- 1st plug @ Arbuckle feet depth with 20-25 sxs of .60/40 posmix, 6% gel, 3% ca.cl.
2nd plug @ Middle of Anhydrite feet depth with 25-30 sxs of .60/40 posmix, 6% gel, 3% ca.cl.
3rd plug @ .50' below base Dakota feet depth with 80-100 sxs of .60/40 w/ one bag Floseal if short
4th plug @ .50' below surface casing feet depth with 40-50 sxs of .60/40 posmix, 6% gel, 3% ca.cl.
5th plug @ Top 40' feet depth with 10 sxs of .60/40 posmix, 6% gel, 3% ca.cl.
(2) Rathole with 10-15 sxs (b) Mousehole with 10 sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only: API #15-163-22,902 Surface casing of feet set with sxs at hours Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with 19 Hole plugged 19, agent

STATE CORPORATION COMMISSION RECEIVED 25 JAN 12 1987 CONSERVATION DIVISION Wichita, Kansas [Signature]