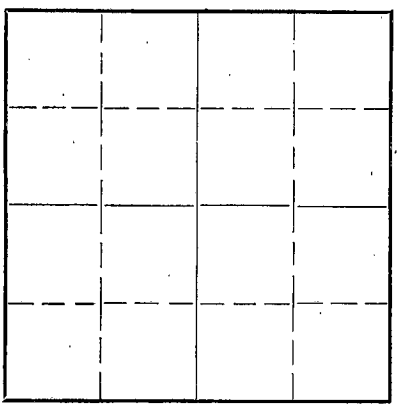


OR  
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Rooks County Sec. 28 Twp. 8S Rge. 18 (E) W (W)  
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW $\frac{1}{4}$  SE $\frac{1}{4}$  SE $\frac{1}{4}$   
Lease Owner Continental Oil Company  
Lease Name J. M. Kennedy Well No. 1  
Office Address P. O. Box 1267, Ponca City, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole  
Date well completed July 3, 19 44  
Application for plugging filed July 21, 19 44  
Application for plugging approved July 25, 19 44  
Plugging commenced July 28, 19 44  
Plugging completed July 28, 19 44  
Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production No production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. E. R. Petty, Great Bend, Kansas  
Producing formation Kansas City Lime Depth to top 3152' Bottom 3257' Total Depth of Well 3257' Feet  
Show depth and thickness of all water, oil and gas formations.

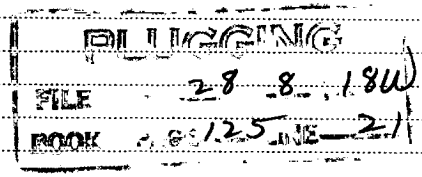
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10 3/4"	240'	None
				6" OD	3348'8"	2236'10"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Dumped 8 sacks of cement on bottom; filled hole with heavy mud to within 240' of the top where a wood plug was set and bridged with 20 sacks of cement; the hole was then filled with heavy mud to within 30' of the top where a second wood plug was set and capped with 10 sacks of cement.



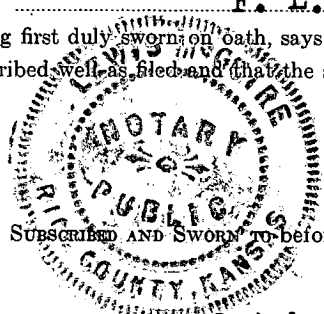
(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Continental Oil Company, c/o Mr. F. L. Dunn  
Address R. F. D. #4, Lyons, Kansas

STATE OF Kansas COUNTY OF Rice ss.  
F. L. Dunn (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *F. L. Dunn* AUG 12 1944  
R. F. D. #4, Lyons, Kansas (Address)



Subscribed AND SWORN to before me this 10th day of August, 19 44  
My commission expires October 21st, 1944  
*Louis M. Shire* Notary Public.

15-163-02423-00-00

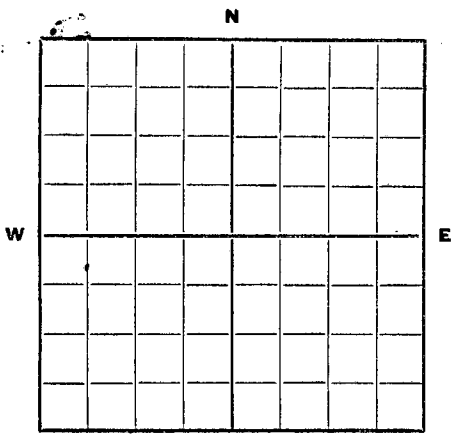
MATERIAL REPORT

AND

PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION  
Conservation Division  
800 Bitting Building  
Wichita, Kansas

NOTICE: All questions on this form must be answered.



Locate well correctly.

Company Operating Continental Oil Company  
Office Address P. O. Box 1267, Ponca City, Oklahoma

County Rooks Sec. 28 Twp. 8S Rge. 18W

Farm Name J. M. Kennedy Well No. 1 Field Kriley Pool

Well Location SW 1/4 SE 1/4 SE 1/4 of above section:

Name of Producing Sand Kansas City Lime Total Depth 3257'

Commenced Plugging July 28, 1944 Finished July 28, 1944

DAILY AVERAGE PRODUCTION:

Initial Production: Oil None Gas None Water None

Production when Plugged: Oil None Gas None Water None

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned None

INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
18# E. W.	6"	2236	20			2236	20	Will be used in other drilling operations

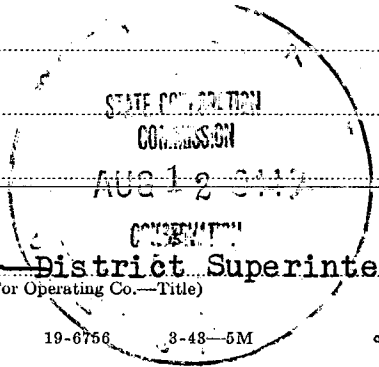
SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
1	94' Steel-derrick	Usable	9 1/2	Will be used in other drilling operations
1 set	Crown blocks	Do	350#	Do

\* Usable, Usable with minor repairs, or junk.

Date: August 10, 1944

Signed: J. L. Quinn District Superintendent  
(For Operating Co.—Title)



FORM—FP-1

(See note on reverse side)

19-6756 3-43-5M

FLD-RDM

PLUGGING  
FILE 28 8 18W  
BOOK 125 21

It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

**This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.**

19-0756



15-163-02423-0000

TALLY BOOK

Tsf. No. \_\_\_\_\_ Date \_\_\_\_\_ 19\_\_

From \_\_\_\_\_  Replaced  
 Not Replaced

Used For \_\_\_\_\_

To J. M. Kennedy #1  Replacement  
 New Work

Used For Oil String Casing

Size 6" Wt. 18# Thd. 8 Cond. A

Car No. \_\_\_\_\_ Initial \_\_\_\_\_ Manu. \_\_\_\_\_

E. welded

FEET	IN.	FEET	IN.	FEET	IN.	FEET	IN.	FEET	IN.
31	-	28	-	30	8	32	3	31	6
30	10	29	3	32	1	30	11	31	10
32	3	32	2	26	-	32	2	31	5
31	10	31	6	29	10	31	11	27	11
31	4	28	11	30	-	31	5	30	2
32	4	32	5	29	7	29	1	29	5
31	9	31	9	32	6	30	1	30	6
30	11	32	1	31	5	28	1	26	3
31	7	31	6	31	2	29	11	30	11
30	9	31	10	31	4	29	3	25	10
32	2	31	9	31	4	32	2	28	1
32	9	31	4	28	9	31	3	30	8
30	10	32	9	31	4	29	8	31	5
29	8	30	2	28	17	31	7	27	7
31	9	31	8	30	8	32	7	31	2
30	6	31	1	30	9	32	5	31	5
31	2	32	-	31	2	31	9	31	6
30	9	32	10	28	2	32	5	30	5
30	6	32	7	28	2	31	11	30	5
31	-	32	6	32	6	31	7	31	3
625	8	628	1	605	5	621	10	599	8

Hauled by \_\_\_\_\_

Tallied by \_\_\_\_\_

Foreman \_\_\_\_\_ Hd. Rst. \_\_\_\_\_

Remarks \_\_\_\_\_

W E L L R E C O R D

J. M. Kennedy Well No. 1

Date spudded: May 21, 1944  
Drlg. completed: June 5, 1944

Loc: 330'N and 990' W of the SE corner  
of Sec. 28, T 8S, R 18W, Rooks County,  
Kansas

FROM	TO	FORMATION	FROM	TO	FORMATION
0	30	Surface soil	1380	1540	R&d bed & shale
30	250	Shale & shells	1540	1590	Shale & lime shells
250	512	Sand	1590	1660	Shale & shells
512	1100	Shale, sand & sticky shale	1660	3018	Lime & shale
1100	1310	Shale & shells	3018	3378	Lime
1310	1380	Anhydrite	3378	3427	Lime & shale

Elevation 1974'

Top of Anhydrite 1307'  
Top of Kansas City Lime 3152'  
Top of Arbuckle Lime 3394' - spotted show of oil from 3394' to 3413'.

Ran 240' of 10 3/4" OD 28# 3-Ga. Armo Spiral Weld casing; set at 240'; cement-  
ed with 240 sacks of Halliburton bulk cement.  
Ran 3448'8" of 6"OD 18# 8T Gr. "H-40" Electric Weld casing; ran 6"OD 8T  
"Larkin" male and female float collar and 6"OD 8T "Larkin" guide shoe; set at  
3424'; cemented with 300 sacks of cement.

6/9/44 - Drilled out cement plug - no fillup with oil or water.  
6/10/44 - Perforated casing from 3395' to 3413' with 48 shots with Lane-Wells  
gun perforator. Small show of oil from 3395' to 3403'. Bailed 1/3 bbl. oil  
per hour for 3 hours.  
6/12/44 - Acidized with 1,000 gallons of Chemical Process Company's acid through  
the 6" casing; maximum pressure on the casing 1600#; minimum pressure 1000#;  
used 25 bbls. oil load; time - 1 hour and 44 minutes; pressure dropped 600#  
within five minutes after completion of treatment. Bailed 1/2 bbl. oil per hour.  
6/13/44 - Dumped 2 sacks of cement on bottom, plugging back to 3387'.  
6/14/44 - Perforated 6" casing in the Kansas City Lime formation with Lane-Wells  
gun perforator from 3296' to 3325' with 40 shots. Bailed 5 gallons of oil and  
5 gallons of water, per hour, for 12 hours.  
6/16/44 - Acidized through casing with 1,000 gallons of Chemical Process  
Company's acid from 3194' to 3325'; maximum pressure 550#; minimum pressure  
450#; used 25 bbls. oil load; time - 1 hour and 10 minutes; pressure dropped  
150# within 5 minutes after completion of treatment. Swabbed 3 bbls. fluid  
per hour.  
6/17/44 - Set bridge at 3332' and dumped 8 sacks of cement, plugging back to  
3267'.  
6/19/44 - Perforated casing with Lane-Wells gun perforator from 3195' to 3215'  
in the Kansas City Lime formation with 36 shots - no oil or water fillup.  
Ripped casing from 3195' to 3215'.  
6/22/44 - Acidized with 2,000 gallons of Chemical Process Company's acid from  
3195' to 3215'; maximum pressure on the casing 700#; minimum pressure 400#;  
used 97 bbls. water load; time - 1 hour and 16 minutes; pressure dropped 375#  
in five minutes. Swabbed 7 bbls. water and 5 gallons of water, per hour, for  
6 hours.  
6/27/44 - Squeezed off upper Kansas City Lime formation, from 3192' to 3215',  
through the casing with 200 sacks of cement. Pressure 2300#. Plugged back  
total depth 3162'.  
Drilled out cement from 3162' to 3257' and perforated casing with Lane-Wells  
gun perforator from 3236' to 3255', with 23 shots - no show of oil or water.  
Plugged back total depth 3257' in Kansas City Lime.  
Note: Footages calculated from ground level.

I, the undersigned, being first duly sworn upon oath, state that this  
Well Record is true, correct and complete, according to the records of this  
office and to the best of my knowledge and belief.

28 8 18W J.P.D. District Superintendent

Subscribed and sworn to before me this 21st day of July, 1944.

*Louis McQuinn* Notary Public

My Comm. Exp. Oct. 21, 1944.