

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/29/10 *KCC*
6/3/08

Operator: License # 4058
 Name: American Warrior, Inc.
 Address: P. O. Box 399
 City/State/Zip: Garden City, KS 67846
 Purchaser: N/A
 Operator Contact Person: Kevin Wiles, Sr.
 Phone: (620) 275-2963
 Contractor: Name: Val Energy, Inc.
 License: 5822
 Wellsite Geologist: James Dilts
 Designate Type of Completion: **CONFIDENTIAL**
 New Well Re-Entry Workover 2008
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW **KCC**
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>2-15-08</u>	<u>2-23-08</u>	<u>4-25-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21,612 - 0000
 County: Harper
NE SE NW SW Sec. 21 Twp. 32 S. R. 7 East West
1730 FSL feet from S / N (circle one) Line of Section
1260 FWL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: BURKHOLDER Well #: 2-21
 Field Name: WILDCAT
 Producing Formation: Miss.
 Elevation: Ground: 1386' Kelly Bushing: 1396'
 Total Depth: 4552' Plug Back Total Depth: 4455'
 Amount of Surface Pipe Set and Cemented at 370 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 11,000 ppm Fluid volume 500 bbls
 Dewatering method used Hauled Off Site
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Messinger Pet
 Lease Name: Nicholas SWD License No.: 4706
 Quarter NE Sec. 20 Twp. 30 S. R. 8 East West
 County: Kingman Docket No.: D-27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Compliance Coordinator Date: 5-30-08
 Subscribed and sworn to before me this 30th day of May
20 08
 Notary Public: [Signature]
 Date Commission Expires: 09-12-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**

JUN 03 2008

ERICA KOHLMEIER
 Notary Public - State of Kansas
 My Appt. Expires 09-12-09

CONSERVATION DIVISION
 WICHITA, KS